



Southern Star Central Gas Pipeline, Inc.
4700 State Route 56
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Owensboro, Kentucky 42304-0010
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Will Wathen
Director, Rates, Regulatory & Strategic Planning
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November 22, 2024

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

Attention: Debbie-Anne A. Reese, Secretary

Re: Southern Star Central Gas Pipeline, Inc.
Docket No. RP25-_____
Annual Cash-Out Activity Report

Dear Ms. Reese:

Pursuant to Section 9.7(d) of the General Terms and Conditions ("GT&C") of its FERC Gas Tariff ("Tariff"), Southern Star Central Gas Pipeline, Inc. ("Southern Star") files its report of annual cash-out activity for the period October 1, 2023 through September 30, 2024, and proposed refund distribution, as more fully described herein.

List of Materials Enclosed

In accordance with Section 154.7(a)(1) of the Commission's regulations, submitted herewith is an eTariff XML filing package, filed as a zip (compressed) file, containing:

- i. A transmittal letter;
- ii. Appendix A – Schedules A, B, C and D - Workpapers

Statement of Nature, Reasons and Basis for Filing

The cash-out mechanism contained in GT&C Section 9.7(a)(iv) gives Shippers the option of resolving their out-of-tolerance imbalances by the end of the calendar month following the month in which the imbalance occurred by cashing out such imbalances at 100% of the applicable index price as defined in the Tariff. Net monthly imbalances not subsequently resolved by the end of the applicable time period permitted by the Tariff and which exceed the tolerance specified in Section 9.7(c) are cashed out at a premium or discount from the index price according to the schedules set forth in Section 9.7(c). Pursuant to GT&C Section 9.7(d), Southern Star is herewith filing its annual report of net revenue (sales revenue less purchase costs) received from cash-outs, as described below.

Schedule A summarizes the cash-out activity from October 2023 through September 2024. The total on Line 16 reflects the total net amount to be refunded of \$3,030,249.31, excluding interest.

Schedule B lists the net cash-out activity reflected in Southern Star's cash-out filings since 1994. The purpose of this schedule is to show the net purchases (sales) of gas on the system as a result of cash-out activity that has occurred since inception of the cash-out provisions of Southern Star's Tariff.

Schedule C reflects the interest calculation of the net balance each month through December 12, 2024, pursuant to Section 154.501 of the Commission's regulations.

Schedule D is the proposed refund report calculated for the period of October 2023 through September 2024 by customer based upon quantities delivered under Rate Schedule FTS, ITS, TSS and STS. Southern Star proposes to distribute a refund of \$3,083,939, including interest through December 12, 2024, to the Shippers as listed on Schedule D. Should refunds be issued on a different date, interest will be recalculated to reflect the actual date of issuance.

GT&C Section 9.7(d) provides that Southern Star "will make refunds to Shippers with refund amounts greater than \$100 within 60 days of filing the report. All refunds will be first applied to Shippers' past due balances. To reduce the administrative burden associated with checks for *de minimis* amounts, the total of remaining refund amounts of \$100 or less will be distributed evenly between the Low Income Home Energy Assistance Programs (LIHEAPs) in Kansas and Missouri." Accordingly, within sixty days of filing this report and refund plan, Southern Star will make refunds to Shippers with amounts greater than \$100 listed on Schedule D, adding interest through the date the refunds are distributed per Section 154.501 of the Commission's regulations. The remaining refund amounts will be combined and distributed to the LIHEAPs in Kansas and Missouri, with interest accrued through the payment date.

Commission Action and Waivers Requested

In its *Letter Order Pursuant to § 375.307* issued January 16, 2013 in Docket No. RP13-338, the Commission advised Southern Star that future cash-out refund reports, if not protested, will be treated as informational and the Commission may not issue an order on those reports. Further, Southern Star was advised that if its annual cash-out refund report is not protested and Southern Star owes monies to its shippers pursuant to Section 9.7(d) of its GT&C, those refunds should be made within 60 days of filing the report. Consistent with that advice, Southern Star will consider this cash-out refund report to be accepted for informational purposes and will make refunds as proposed within 60 days if no timely protests are filed. Otherwise, Southern Star respectfully requests that the Commission grant any waivers as it may deem necessary for the acceptance of this refund report.

Correspondence

Southern Star respectfully requests that all Commission orders and correspondence, as well as pleadings and correspondence from other persons, concerning this filing be served upon:

Will Wathen
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Posting and Certificate of Service

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Southern Star's office in Owensboro, Kentucky. In addition, copies of this filing are being served upon Southern Star's jurisdictional customers and interested state commissions, as well as posted on CSI, Southern Star's online customer service system.

Sincerely,

SOUTHERN STAR CENTRAL GAS PIPELINE, INC.
By: /s/ Will Wathen
Director, Rates, Regulatory & Strategic Planning
(270) 925-1969

Enclosures

Southern Star Central Gas Pipeline, Inc.
Summary of Net Activity
From Cash-Out Mechanism
October 1, 2023 through September 30, 2024

Schedule A
Page 1 of 6

Cash-Out Mechanism

Line No.	Production Month	Dth	Price	Cash-Out	Dth	Price	Cash-In	Net Amount
1	Net Cash-Out Carried Forward							\$ 280,467.97
2	October 2023	6,215	\$ 1.5216	\$ 9,456.64	2,569	\$ -	\$ 8,785.98 1/	\$ 18,242.62
3	November	49	\$ 1.1200	\$ 54.88	(2,058)	\$ 3.1641	\$ (6,511.68)	\$ (6,456.80)
4	December	1,770	\$ 1.3400	\$ 2,371.80	(2,656)	\$ 4.0112	\$ (10,653.80)	\$ (8,282.00)
5	January 2024	2,529	\$ 2.0452	\$ 5,172.29	-	\$ -	\$ -	\$ 5,172.29
6	February	4,962	\$ 2.0618	\$ 10,230.61	2,569	\$ -	\$ 10,327.38 1/	\$ 20,557.99
7	March	14,744	\$ 2.3158	\$ 34,143.98	(1,142)	\$ 4.3030	\$ (4,914.03)	\$ 29,229.95
8	April	2,255	\$ 0.8219	\$ 1,853.29	-	\$ -	\$ -	\$ 1,853.29
9	May	-	\$ -	\$ -	(148,987)	\$ 1.7550	\$ (261,472.34)	\$ (261,472.34)
10	June	-	\$ -	\$ -	(739,822)	\$ 1.6778	\$ (1,241,301.75)	\$ (1,241,301.75)
11	July	49,377	\$ 1.1452	\$ 56,544.08	(888,086)	\$ 2.2400	\$ (1,989,290.87)	\$ (1,932,746.79)
12	August	1,853	\$ 1.3465	\$ 2,495.01	(7,164)	\$ 2.7023	\$ (19,359.20)	\$ (16,864.19)
13	September	88,561	\$ 0.9642	\$ 85,391.90	(3,560)	\$ 1.1352	\$ (4,041.45)	\$ 81,350.45
14	Subtotal	172,315		\$ 207,714.48	(1,788,337)		\$ (3,518,431.76)	\$ (3,310,717.28)
15	Operational Purchases	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
16	Total	172,315		\$ 207,714.48	(1,788,337)		\$ (3,518,431.76)	\$ (3,030,249.31)

1/ Prior Period Adjustment was more than current month Sales activity, which resulted in positive monthly amounts for both Dth and Cash-Out Sales.

Southern Star Central Gas Pipeline, Inc.
Net Purchases/(Sales) Due to Cash-Outs
October 1, 2023 through September 30, 2024

Schedule B
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Line No	Docket Number	Net Purchases/(Sales) DTH
1	RP95-132	(44,115)
2	RP96-145	(5,792)
3	RP97-257	87,092
4	RP98-159	10,401
5	RP99-231	150,630
6	RP00-302	(53,451)
7	RP01-386	179,538
8	RP02-123	(353,912)
9	RP03-116	61,165
10	RP04-76	(25,281)
11	RP05-91	14,194
12	RP06-86	2,866
13	RP07-83	(54,549)
14	RP08-75	17,179
15	RP09-123	14,134
16	RP10-171	(4,955)
17	RP11-1545	5,117
18	RP12-186	(1,845)
19	RP13-338	(2,358)
20	RP14-204	4,106
21	RP15-188	22,294
22	RP16-258	94,278
23	RP17-199	37,018
24	RP18-186	48,225
25	RP19-303	(47,521)
26	RP20-235	3,620
27	RP21-241-001	260,921
28	RP22-332	(20,575)
29	RP23-199	44,704
30	RP24-168	174,261
31	RP25-	(1,616,022) 1/
32	Total Net Purchases (Sales)	<u>(998,633)</u>

1/ See Schedule A

Southern Star Purchases	172,315
Southern Star Sales	(1,788,337)
Operational Purchases	-
Net Purchases (Sales)	<u>(1,616,022)</u>

Southern Star Central Gas Pipeline, Inc.
Summary of Net Activity
From Cash-Out Mechanism
October 1, 2023 through September 30, 2024
Interest Calculations

Schedule C
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Year	Prod. Month	Interest Month 1/ (A)	Interest Rate 2/ (B)	Prior Month Principal Base (C)	Quarterly Interest (D)	Prior Month Balance Interest [A*B] (E)	Current Month Principal 3/ (F)	Current Activity Interest [A*E] (G)	End of Month Principal Base (H)	Total Interest 4/ [D+F] (I)	Total Principal & Interest (J)
Balance Forward											
2023	Oct	Nov	0.0835	\$ (297,756.19)	\$ -	\$ (2,054.52)	\$ (18,242.62)	\$ (58.38)	\$ (315,998.81)	\$ (2,112.90)	\$ (320,200.87)
	Nov	Dec	0.0835	\$ (315,998.81)	\$ -	\$ (2,243.59)	\$ 6,456.80	\$ 19.37	\$ (309,542.01)	\$ (2,224.22)	\$ (315,968.29)
	Dec	Jan	0.0850	\$ (309,542.01)	\$ (6,426.28)	\$ (2,274.97)	\$ 8,282.00	\$ 28.99	\$ (307,686.29)	\$ (2,245.98)	\$ (309,932.27)
2024	Jan	Feb	0.0850	\$ (307,686.29)	\$ -	\$ (2,092.27)	\$ (5,172.29)	\$ (15.52)	\$ (312,858.58)	\$ (2,107.79)	\$ (317,212.35)
	Feb	Mar	0.0850	\$ (312,858.58)	\$ -	\$ (2,252.58)	\$ (20,557.99)	\$ (61.67)	\$ (333,416.57)	\$ (2,314.25)	\$ (340,084.59)
	Mar	Apr	0.0850	\$ (333,416.57)	\$ (6,668.02)	\$ (2,380.59)	\$ (29,229.95)	\$ (102.30)	\$ (369,314.54)	\$ (2,482.89)	\$ (371,797.43)
	Apr	May	0.0850	\$ (369,314.54)	\$ -	\$ (2,659.06)	\$ (1,853.29)	\$ (6.49)	\$ (371,167.83)	\$ (2,665.55)	\$ (376,316.27)
	May	Jun	0.0850	\$ (371,167.83)	\$ -	\$ (2,598.17)	\$ 261,472.34	\$ 784.42	\$ (109,695.49)	\$ (1,813.75)	\$ (116,657.68)
	Jun	Jul	0.0850	\$ (109,695.49)	\$ (6,962.19)	\$ (839.94)	\$ 1,241,301.75	\$ 3,723.91	\$ 1,124,644.07	\$ 2,883.97	\$ 1,127,528.04
	Jul	Aug	0.0850	\$ 1,124,644.07	\$ -	\$ 8,097.44	\$ 1,932,746.79	\$ 6,764.61	\$ 3,057,390.86	\$ 14,862.05	\$ 3,075,136.88
	Aug	Sep	0.0850	\$ 3,057,390.86	\$ -	\$ 21,401.74	\$ 16,864.19	\$ 55.65	\$ 3,074,255.05	\$ 21,457.39	\$ 3,113,458.46
	Sep	Oct	0.0850	\$ 3,074,255.05	\$ 39,203.41	\$ 22,416.90	\$ (81,350.45)	\$ (301.00)	\$ 3,032,108.01	\$ 22,115.90	\$ 3,054,223.91
	Oct	Nov	0.0850	\$ 3,032,108.01	\$ -	\$ 21,224.76	\$ -	\$ -	\$ 3,032,108.01	\$ 21,224.76	\$ 3,075,448.67
	Nov	Dec	0.0850	\$ 3,032,108.01	\$ -	\$ 8,489.90	\$ -	\$ -	\$ 3,032,108.01	\$ 8,489.90	\$ 3,083,938.57
						<u>\$ 62,235.05</u>	<u>\$ 3,030,249.31</u>	<u>\$ 10,831.59</u>		<u>\$ 53,689.26</u>	<u>\$ 3,083,938.57</u>

1/ Interest calculated through December 12, 2024.

2/ Interest rate is the annual FERC published interest rate for refund purposes.

3/ Net sales (purchases) from Schedule A.

4/ Interest calculated assuming amount is received on the invoice due date.

Quarter	Rate
Fourth Quarter 2023	8.35%
First Quarter 2024	8.50%
Second Quarter 2024	8.50%
Third Quarter 2024	8.50%
Fourth Quarter 2024	8.50%

Southern Star Central Gas Pipeline, Inc.
Cash-out Refund Report
For the Period October 1, 2023 through September 30, 2024
Interest Calculated through December 12, 2024

Schedule D
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CUSTOMER ID	CUSTOMER NAME	DTH 10/2023-9/2024	PERCENT ALLOCATION	REFUND AMOUNT	INTEREST THROUGH 12/12/24	REFUND WITH INTEREST	
54	Ag Processing Inc a	48,355	0.0000728	\$ 221	\$ 4	\$ 225	
97	Altamont, Kansas, Ci	55,482	0.0000835	\$ 253	\$ 4	\$ 257	
12911	Archer Daniels Midla	741,982	0.0011167	\$ 3,384	\$ 60	\$ 3,444	
189	Argonia Kansas, City	15,860	0.0000239	\$ 72	\$ 1	\$ 73	1/
227	Avant Utilities Auth	6,150	0.0000093	\$ 28	\$ -	\$ 28	1/
419	Billings Public Work	14,717	0.0000222	\$ 67	\$ 1	\$ 68	1/
14357	Black Hills Service	6,698,799	0.0100818	\$ 30,550	\$ 541	\$ 31,091	
14675	Black Hills DBA Cheyenne-BHP	4,593,039	0.0069126	\$ 20,947	\$ 371	\$ 21,318	
14088	Blue Mountain Midstr	7,290,566	0.0109724	\$ 33,249	\$ 589	\$ 33,838	
13465	BlueMark Energy, LLC	7,097,309	0.0106816	\$ 32,368	\$ 573	\$ 32,941	
127	BP Energy Company	6,109,274	0.0091946	\$ 27,862	\$ 494	\$ 28,356	
726	Burlingame Kansas, C	83,077	0.0001250	\$ 379	\$ 7	\$ 386	
728	Burlington Oklahoma,	8,797	0.0000132	\$ 40	\$ 1	\$ 41	1/
14622	Calgren Dairy Fuels,	23,225	0.0000350	\$ 106	\$ 2	\$ 108	
52	Cardinal FG Company	1,436,409	0.0021618	\$ 6,551	\$ 116	\$ 6,667	
895	Chanute Kansas, City	2,725,213	0.0041015	\$ 12,429	\$ 220	\$ 12,649	
9522	CIMA Energy, L.P.	3,716,483	0.0055934	\$ 16,949	\$ 300	\$ 17,249	
11968	Citigroup Energy, In	3,333,894	0.0050176	\$ 15,204	\$ 269	\$ 15,473	
4672	City Utilities Of Sp	20,479,836	0.0308225	\$ 93,400	\$ 1,655	\$ 95,055	
9947	Clearwater Enterpris	2,499,587	0.0037619	\$ 11,400	\$ 202	\$ 11,602	
979	Cleveland Oklahoma,	89,179	0.0001342	\$ 407	\$ 7	\$ 414	
9969	Concord Energy, LLC	32,341,679	0.0486747	\$ 147,497	\$ 2,613	\$ 150,110	
1053	ConocoPhillips Compa	194	0.0000003	\$ 1	\$ -	\$ 1	1/
9592	Constellation Energy	18,188,106	0.0273734	\$ 82,948	\$ 1,470	\$ 84,418	
1082	Copan Public Works A	19,041	0.0000287	\$ 87	\$ 2	\$ 89	1/
10122	CVR Refining CVL, LL	6,559,992	0.0098729	\$ 29,917	\$ 530	\$ 30,447	
211	DCP Midstream, LP	256,912	0.0003867	\$ 1,172	\$ 21	\$ 1,193	
1272	Denison Kansas, City	14,583	0.0000220	\$ 67	\$ 1	\$ 68	1/
12176	Downstream Casino Au	564,269	0.0008492	\$ 2,573	\$ 46	\$ 2,619	
13709	DRW Energy Trading,	846,147	0.0012735	\$ 3,859	\$ 68	\$ 3,927	
14688	DXT Commodities Nort	550,094	0.0008279	\$ 2,509	\$ 44	\$ 2,553	
11518	East Kansas Agri-Ene	1,034,835	0.0015574	\$ 4,719	\$ 84	\$ 4,803	
13544	Eco-Energy Natural G	174,668	0.0002629	\$ 797	\$ 14	\$ 811	
14845	EDF Trading North Am	157,183	0.0002366	\$ 717	\$ 13	\$ 730	
1511	Empire District Elec	35,223,740	0.0530123	\$ 160,640	\$ 2,846	\$ 163,486	
11896	Empire District Gas	4,180,778	0.0062921	\$ 19,067	\$ 338	\$ 19,405	
12770	Encore Energy Servic	8,551,405	0.0128700	\$ 38,999	\$ 691	\$ 39,690	
13481	ETC Marketing, LTD	129,113	0.0001943	\$ 589	\$ 10	\$ 599	

Southern Star Central Gas Pipeline, Inc.
Cash-out Refund Report
For the Period October 1, 2023 through September 30, 2024
Interest Calculated through December 12, 2024

Schedule D
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CUSTOMER ID	CUSTOMER NAME	DTH 10/2023-9/2024	PERCENT ALLOCATION	REFUND AMOUNT	INTEREST THROUGH 12/12/24	REFUND WITH INTEREST	
8676	Evergy Kansas Centra	66,294,771	0.0997747	\$ 302,342	\$ 5,357	\$ 307,699	
2643	Evergy Metro, Inc.	18,161,760	0.0273337	\$ 82,828	\$ 1,468	\$ 84,296	
7921	Evergy Missouri West	10,943,143	0.0164696	\$ 49,907	\$ 884	\$ 50,791	
13382	Falls City, Nebraska	347,772	0.0005234	\$ 1,586	\$ 28	\$ 1,614	
9585	Floyd Anderson	3,329	0.0000050	\$ 15	\$ -	\$ 15	1/
2900	Fort Cobb Oklahoma I	208,133	0.0003132	\$ 949	\$ 17	\$ 966	
7198	Freedom Municipal Tr	6,722	0.0000101	\$ 31	\$ 1	\$ 32	1/
1798	Garnett Kansas, City	298,693	0.0004495	\$ 1,362	\$ 24	\$ 1,386	
1948	Granby Missouri, Cit	105,502	0.0001588	\$ 481	\$ 9	\$ 490	
1816	Greenlight Gas, LLC	2,856	0.0000043	\$ 13	\$ -	\$ 13	1/
7484	Grove Municipal Serv	1,004,848	0.0015123	\$ 4,583	\$ 81	\$ 4,664	
2344	Howard Kansas, City	36,550	0.0000550	\$ 167	\$ 3	\$ 170	
2456	Iola Kansas, City Of	471,669	0.0007099	\$ 2,151	\$ 38	\$ 2,189	
12188	Kansas Ethanol, LLC	1,834,264	0.0027606	\$ 8,365	\$ 148	\$ 8,513	
2626	Kansas Gas Service,	54,849,847	0.0825499	\$ 250,147	\$ 4,432	\$ 254,579	
2647	Kansas Industrial En	2,788,723	0.0041971	\$ 12,718	\$ 225	\$ 12,943	
7560	Kansas Municipal Gas	1,845,330	0.0027773	\$ 8,416	\$ 149	\$ 8,565	
12571	Koch Energy Services	15,314,200	0.0230481	\$ 69,842	\$ 1,237	\$ 71,079	
7573	Lawrence Paper Compa	84,747	0.0001276	\$ 387	\$ 7	\$ 394	
2905	Lebo Kansas, City Of	41,874	0.0000630	\$ 191	\$ 3	\$ 194	
2945	Liberal, Missouri,	31,312	0.0000471	\$ 143	\$ 3	\$ 146	
13062	Liberty Utilities	54,575	0.0000821	\$ 249	\$ 4	\$ 253	
9712	Lifeline Foods	1,385,373	0.0020850	\$ 6,318	\$ 112	\$ 6,430	
12512	Macquarie Energy LLC	12,052,522	0.0181392	\$ 54,966	\$ 974	\$ 55,940	
3097	Mannford Public Work	105,107	0.0001582	\$ 479	\$ 8	\$ 487	
3245	McLouth Kansas, City	40,222	0.0000605	\$ 183	\$ 3	\$ 186	
7480	Midwest Energy, Inc.	1,955,451	0.0029430	\$ 8,918	\$ 158	\$ 9,076	
7482	Miracle Recreation E	364,405	0.0005484	\$ 1,662	\$ 29	\$ 1,691	
3481	Mulberry Kansas, Cit	26,018	0.0000392	\$ 119	\$ 2	\$ 121	
3569	Neodesha Kansas, Cit	339,109	0.0005104	\$ 1,547	\$ 27	\$ 1,574	
13165	NextEra Energy Marke	14,050,012	0.0211455	\$ 64,076	\$ 1,135	\$ 65,211	
3755	Occidental Energy Ma	416,654	0.0006271	\$ 1,900	\$ 34	\$ 1,934	
11527	Oklahoma Energy Sour	21,438	0.0000323	\$ 98	\$ 2	\$ 100	1/
14465	Oklahoma Gas & Elect	6,094,923	0.0091730	\$ 27,796	\$ 492	\$ 28,288	
10126	Oklahoma Municipal P	2,624,275	0.0039496	\$ 11,968	\$ 212	\$ 12,180	
9515	Oklahoma Natural Gas	6,160,787	0.0092721	\$ 28,097	\$ 498	\$ 28,595	
9098	ONEOK Field Services	771,500	0.0011611	\$ 3,518	\$ 62	\$ 3,580	
3725	Orlando Oklahoma, To	4,595	0.0000069	\$ 21	\$ -	\$ 21	1/

Southern Star Central Gas Pipeline, Inc.
Cash-out Refund Report
For the Period October 1, 2023 through September 30, 2024
Interest Calculated through December 12, 2024

Schedule D
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CUSTOMER ID	CUSTOMER NAME	DTH 10/2023-9/2024	PERCENT ALLOCATION	REFUND AMOUNT	INTEREST THROUGH 12/12/24	REFUND WITH INTEREST	
9868	PCS Nitrogen Fertilizer	111,763	0.0001682	\$ 510	\$ 9	\$ 519	
14823	Phillips 66 Energy T	2,916,212	0.0043889	\$ 13,300	\$ 236	\$ 13,536	
3956	Plattsburg Missouri,	168,807	0.0002541	\$ 770	\$ 14	\$ 784	
4034	Public Service Comp	18,681	0.0000281	\$ 85	\$ 2	\$ 87	1/
14838	Radiate Energy LLC	35,098	0.0000528	\$ 160	\$ 3	\$ 163	
4107	Reading Kansas, City	6,219	0.0000094	\$ 28	\$ 1	\$ 29	1/
14087	Scout Energy Group I	6,711,804	0.0101014	\$ 30,610	\$ 542	\$ 31,152	
14491	Scout Energy Group V	10,609,651	0.0159677	\$ 48,386	\$ 857	\$ 49,243	
10053	Sequent Energy Manag	24,903,201	0.0374797	\$ 113,573	\$ 2,012	\$ 115,585	
11949	Show Me Ethanol, LLC	2,158,261	0.0032482	\$ 9,843	\$ 174	\$ 10,017	
13451	Southwest Energy, LP	8,576,609	0.0129079	\$ 39,114	\$ 693	\$ 39,807	
8809	Spire Marketing Inc.	33,998,379	0.0511681	\$ 155,052	\$ 2,747	\$ 157,799	
7831	Spire Missouri West	63,422,347	0.0954516	\$ 289,242	\$ 5,125	\$ 294,367	
8310	Spire Missouri East	8,003,183	0.0120449	\$ 36,499	\$ 647	\$ 37,146	
14702	Stanchion Gas Marketing, LLC	11,251,180	0.0169332	\$ 51,312	\$ 909	\$ 52,221	
12514	Summit Natural Gas o	2,645,428	0.0039814	\$ 12,065	\$ 214	\$ 12,279	
14674	Summit Utilities Okl	34,001	0.0000512	\$ 155	\$ 3	\$ 158	
12032	Sunflower Electric P	1,808,121	0.0027213	\$ 8,246	\$ 146	\$ 8,392	
11546	Superior Midstream,	120,952	0.0001820	\$ 552	\$ 10	\$ 562	
13063	Symmetry Energy Solu	31,324,865	0.0471444	\$ 142,859	\$ 2,531	\$ 145,390	
13607	Targa Gas Marketing	137	0.0000002	\$ 1	\$ -	\$ 1	1/
7149	Tenaska Marketing Ve	41,767,632	0.0628609	\$ 190,484	\$ 3,375	\$ 193,859	
12892	The Board of Regents	880,997	0.0013259	\$ 4,018	\$ 71	\$ 4,089	
13718	Tiger Natural Gas, I	205,591	0.0003094	\$ 938	\$ 17	\$ 955	
13629	Twin Eagle Resource	445,079	0.0006699	\$ 2,030	\$ 36	\$ 2,066	
9942	United Energy Tradin	2,496,940	0.0037579	\$ 11,387	\$ 202	\$ 11,589	
5069	United States Gypsum	340,797	0.0005129	\$ 1,554	\$ 28	\$ 1,582	
5169	Wakita Utilities Aut	10,365	0.0000156	\$ 47	\$ 1	\$ 48	1/
5216	Wann Public Works Au	4,657	0.0000070	\$ 21	\$ -	\$ 21	1/
12992	West Plains Propane	1,062,963	0.0015998	\$ 4,848	\$ 86	\$ 4,934	
13628	Western Plains Energ	32,643	0.0000491	\$ 149	\$ 3	\$ 152	
13457	WoodRiver Energy, LL	11,369,460	0.0171112	\$ 51,851	\$ 919	\$ 52,770	
	Totals	664,445,006	1.0000000	\$ 3,030,249	\$ 53,689	\$ 3,083,939	

1/ Per GT&C Section 9.7(d), refund amounts of \$100 or less will be combined and distributed evenly between LIHEAPs in Kansas and Missouri.
At 12/12/24, those amounts totaled \$735 including accrued interest.