



SOUTHERN STAR CENTRAL GAS PIPELINE, INC.

**“Cedar Vale Expansion Project”
SUPPLEMENTAL BINDING OPEN SEASON 2024**

Southern Star Central Gas Pipeline, Inc. (“Southern Star”) is extending the Supplemental Binding Open Season to market the remaining capacity that will be created as a result of our Cedar Vale Project: Approximately 10,000 Dth/day in the Market Area and approximately 15,000 Dth/day in the Production Area

The Cedar Vale Project is planned to provide increased capacity opportunities in both the Market and Production Areas by adding compression between our Blackwell Compressor Station and Grabham Compressor Station in Osage County, OK (“Project”).

Southern Star identified possible interest in additional firm capacity to the Springfield, Joplin, Kansas City, and/or Topeka area markets by conducting a Non-binding Open Season from February 1st, 2024 through February 16th, 2024. Southern Star then conducted a Binding Open Season, including a turn-back Open Season, from June 3rd, 2024 to June 14th, 2024 (“June Open Season”) in which it successfully sold approximately 90% of the incremental capacity that is planned to be created by the Project. Accordingly, Southern Star has decided to move forward with the Project.

This Supplemental Binding Open Season will give interested shippers the opportunity to bid on the remaining capacity, as detailed below. The capacity sold during the June Open Season is no longer available and is not included in this Supplemental Binding Open Season.

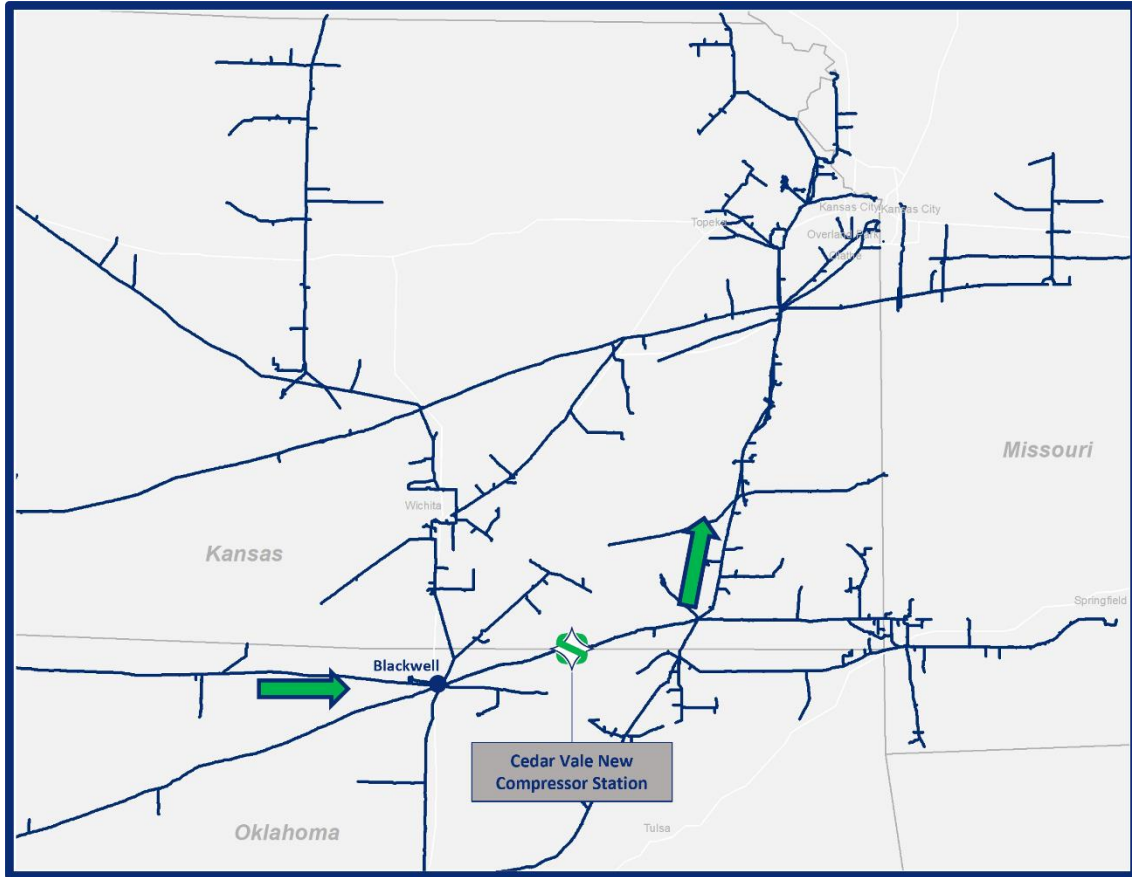
The Project will be developed by Southern Star using its Federal Energy Regulatory Commission (“FERC”) Gas Tariff. This ownership and regulatory structure will provide benefits to expansion shippers as well as existing Southern Star shippers. The Project is explained in more detail below.

Length of Open Season

The Open Season now concludes at 12:00 PM, CCT, January 31, 2025. Southern Star will commence accepting bids at 11:30 AM, CCT on November 27, 2024. Southern Star may in its sole discretion extend the length of the Open Season by posting notice of such extension on its Informational Postings website.

Cedar Vale Expansion Project

Southern Star is planning the addition of compression between our Blackwell Compressor Station and Grabham Compressor Station in Osage County, OK. As currently planned, this Project will create incremental capacity in both the Production Area and Market Area primarily by moving additional gas from Blackwell Station to Grabham Station and further on to serve the areas indicated on the map below.



This Project will help shippers move gas to the Springfield, Joplin, Kansas City, and/or Topeka area markets. The Project has an estimated in-service date of 12/1/2026, contingent on the applicable regulatory requirements and material and construction timelines. There will be a total of approximately 98,000 Dth/d of capacity created for deliveries in the Market Area and approximately 35,000 Dth/d of capacity created on the Straight-Blackwell (Line Segment 315) in the Production Area for additional supply. After the results of the June Open Season, approximately 10,000 Dth/d of unsold capacity remains in the Market Area and approximately 15,000 Dth/d in the Production Area.

Accordingly, this Supplemental Binding Open Season is for the remaining capacity, approximately 10,000 Dth/day in the Market Area (except Line Segments 235, 260, 423, 425, 450, 455) and approximately 15,000 Dth/day in the Production Area (Straight-Blackwell Line Segment 315), please see link for system map ([System Map](#)).

While Southern Star has decided to pursue the Project, the binding bid(s) received during this Supplemental Binding Open Season may assist Southern Star in further defining the final parameters of such expansion.

Submission of Binding Bids

To respond to this Open Season, interested shippers should submit a Binding Service Request Form or an executed precedent agreement by email to sscopenseasonbids@southernstar.com no later than 12:00 PM, CCT on January 31, 2025. Southern Star will provide a precedent agreement to any Shipper by request. Submission of a precedent agreement before the end of the Open Season is not required for an effective

bid. The binding bid should contain the desired contract term, the maximum daily transportation quantity (“MDTQ”), desired Primary Receipt and Delivery Points, and any conditions. See Attachment A for the Binding Service Request Form.

Southern Star will seek any necessary approvals from the FERC for the Project. Shippers may select either a cost of service-based recourse rate or a negotiated rate for firm transportation service.

Southern Star’s current maximum recourse rates are:

Market Area:

Daily Reservation Rate:	\$0.2150 per Dth/d
Commodity Rate (per Dth):	\$0.0149 per Dth
CRM Surcharge (Reservation)	\$0.0140 per Dth/d

Production Area:

Daily Reservation Rate:	\$0.2761 per Dth/d
Commodity Rate (per Dth):	\$0.0100 per Dth
CRM Surcharge (Reservation)	\$0.0113 per Dth/d

If a binding precedent agreement is not executed by a Shipper prior to or during this Open Season, the Shipper shall execute a binding precedent agreement within five (5) days of being notified of their ultimate award of capacity. This process will be conducted in a non-discriminatory manner. The timing of commencement of service under projects where FERC approval is required will depend upon the time needed to obtain such approval.

If a negotiated rate is selected, Shipper’s negotiated reservation rate should be elected on the Binding Service Request Form and, if Shipper’s bid is acceptable, that negotiated rate will be reflected in a Negotiated Rate Agreement to be executed pursuant to a binding precedent agreement to be negotiated with the shipper. If a negotiated rate is selected, Shipper will pay the negotiated reservation rate and the FERC approved maximum commodity rates, fuel and loss charges, ACA, and any other FERC-authorized surcharges.

Additionally, to the extent a party has not already established a sufficient level of credit with Southern Star for its binding bid, sufficient credit must be established as set forth in Section 8.5 of the General Terms and Conditions (“GT&C”) of Southern Star’s FERC Gas Tariff (“Tariff”).

Southern Star encourages bidders to submit binding bids with the cost of service-based recourse rate and a minimum term of 5 years to secure this remaining capacity. Any bid with a term of less than 5 years will be considered non-conforming and may be rejected.

Bid Evaluation - Decision on Additional Firm Transportation Capacity and Proposed Expansion

Southern Star specifically reserves the right to decline to pursue any expansion project regardless of the terms of the bids it receives. Southern Star will notify bidding shippers as soon as possible regarding any decision made with respect to the additional firm transportation capacity and proposed expansions.

Southern Star will evaluate bids based on net present value determined with reference to rate, volume,

term, the date the service is to commence and the cost to Southern Star of any related facilities, if applicable, using a discount rate equal to the FERC interest rate applicable to pipeline refunds pursuant to 18 CFR Section 154.501. Southern Star encourages bidders to submit bids with the cost-of-service based recourse rate and the longest term possible to secure a high priority in the bid evaluation process. If there is a tie among bids in the net present value determination, capacity will be pro-rated among the tying bids.

Comparable bids that cannot be awarded in full will be awarded on a pro rata basis. Shippers should indicate in their bids the minimum volume of capacity they are willing to take in the event Southern Star must prorate the bids. If a bidder is unwilling to accept a partial award, then it must so indicate as part of its binding bid.

When evaluating bids that include both the Market and Production Areas, Southern Star will consider the bid cumulatively and ascribe a single net present value calculation.

Notwithstanding anything to the contrary, Southern Star reserves the right to accept, reject, or aggregate any bid or combination of bids, in its sole discretion, that will generate the highest cumulative net present value to Southern Star and/or maximize the use of capacity.

Due to the reticulated nature of its pipeline and other operational limitations, Southern Star's available capacity to be awarded may vary with specific receipt and delivery point combinations requested in various bids. Therefore, Southern Star reserves the right to consider operational factors such as constraints based on the volumes and receipt and delivery point combinations requested when evaluating the cumulative net present value to Southern Star.

Southern Star reserves the right to reject bids that contain rates or terms that do not meet its financial objectives. Southern Star reserves the right to reject any non-conforming bids but may conduct negotiations for binding commitments with bidders that have submitted non-conforming bids or bids that do not meet its financial project objectives if the bid is acceptable as a starting point for negotiations at Southern Star's sole discretion. This process will be conducted in a non-discriminatory manner.

Pursuant to Section 7.2 of the GT&C of Southern Star's Tariff, Southern Star reserves the right to agree to contractual rollover or evergreen provisions for any shippers supporting the Project, including all shippers who were previously awarded capacity as a result of the June Open Season. These rights shall be negotiated on a not unduly discriminatory basis.

Contacts

Southern Star appreciates your interest in our Open Season. Please feel free to call any of the contacts provided below if you have any questions or would like to further discuss this Open Season.

<i>Robin Joska</i>	<i>(270) 302-5007</i>
<i>Caleb Haynes</i>	<i>(270) 852-4563</i>
<i>Shawn Brumfield</i>	<i>(270) 852-4629</i>
<i>Scott Warren</i>	<i>(270) 852-4559</i>
<i>Kurt Gregson</i>	<i>(913) 213-7821</i>

BINDING SERVICE REQUEST FORM – MARKET AREA

Date: _____, 2024

Southern Star Central Gas Pipeline, Inc.
4700 State Route 56
Owensboro, KY 42301

Re: **2024 Supplemental Binding Open Season**
Cedar Vale Expansion Project

Attention:
sscopenseasonbids@southernstar.com

_____ (Shipper) hereby submits this binding request for firm transportation service (FTS) from Southern Star Central Gas Pipeline, Inc. related to its proposed Cedar Vale Project and concurrently provides the following information in connection with this request:

A. Shipper Information

Complete legal name of Shipper: _____
Address of Shipper: _____

B. FTS-M Service

a. Requested Maximum Daily Transportation Quantity (MDTQ) (Dth/d): _____

b. Requested Term (years): _____ (from actual in-service date – 5 – yr. Min.)

Proposed in-service date is 12/1/2026

c. Rate: Option Selection:

- (i) Recourse Rate Option- YES _____ NO _____
Southern Star’s Maximum Applicable FTS-M Rates \$0.2150 Dth/d for service on the expansion project.
- (ii) Negotiated Rate Option- YES _____ NO _____
Negotiated Rate of _____ as reflected in “Exhibit III” hereto binding negotiated rate agreement executed by shipper.
- (iii) Shipper will also pay commodity charges, fuel and loss charges, ACA, and any

other FERC approved surcharges.

d. Indicate requested Maximum Daily Quantities (MDQ) of Primary Receipt/Delivery Points

FTS-M Primary Receipt Point(s) ¹

Receipt Point Name	Receipt Point Number	MDQ ²
Total Receipt MDTQ³		

FTS-M Primary Delivery Point(s) ¹

Delivery Point Name	Delivery Point Number	MDQ ²
Total Delivery MDTQ³		

New Receipt or Delivery Point(s): For any new point(s) to be constructed, please provide the legal description for such point(s).

- ¹ Please refer to Southern Star's Master Receipt Point List and Master Delivery Point List for point names and numbers.
- ² Net of fuel per Southern Star's FERC Gas Tariff. Point MDQs must equal the total MDTQ.
- ³ Total Receipt Point MDTQ must equal Total Delivery Point MDTQ as well as Production Area MDTQ requested on page 1 of Attachment A, Exhibit I.

C. Partial Award of Capacity:

Please indicate whether Shipper is willing to accept a partial award of capacity in the event there is a tie and 100% of your bid cannot be awarded.

Yes _____ No _____

If Yes, please state the minimum quantity acceptable (Dth/d): _____

Shipper understands that this request form, complete and unrevised as to format, must be received by Southern Star before the transportation request will be accepted and processed.

Shipper, by its signature, represents to Southern Star that the information above is correct and accurate.

Signature

Name

Title

Telephone No. _____

E-Mail Address _____

Date _____

BINDING SERVICE REQUEST FORM – PRODUCTION AREA

Date: _____, 2024

Southern Star Central Gas Pipeline, Inc.
4700 State Route 56
Owensboro, KY 42301

Re: **2024 Supplemental Binding Open Season**
Cedar Vale Expansion Project

Attention:
sscopenseasonbids@southernstar.com

_____ (Shipper) hereby submits this binding request for firm transportation service (FTS) from Southern Star Central Gas Pipeline, Inc. related to its proposed Cedar Vale Project and concurrently provides the following information in connection with this request:

A. Shipper Information

Complete legal name of Shipper: _____
Address of Shipper: _____

B. FTS-P Service

a. Requested Maximum Daily Transportation Quantity (MDTQ) (Dth/d): _____

b. Requested Term (years): _____ (from actual in-service date – 5 – yr. Min.)

Proposed in-service date is 12/1/2026

c. Rate: Option Selection:

- (i) Recourse Rate Option- YES _____ NO _____
Southern Star’s Maximum Applicable FTS-P Rates \$0.2761 Dth/d for service on the expansion project.
- (ii) Negotiated Rate Option- YES _____ NO _____
Negotiated Rate of _____ as reflected in “Exhibit III” hereto binding negotiated rate agreement executed by shipper.
- (iii) Shipper will also pay commodity charges, fuel and loss charges, ACA, and any

other FERC approved surcharges.

d. Indicate requested Maximum Daily Quantities (MDQ) of Primary Receipt/Delivery Points

FTS-P Primary Receipt Point(s) ¹

Receipt Point Name	Receipt Point Number	MDQ ²
Total Receipt MDTQ³		

FTS-P Primary Delivery Point(s) ¹

Delivery Point Name	Delivery Point Number	MDQ ²
Total Delivery MDTQ³		

New Receipt or Delivery Point(s): For any new point(s) to be constructed, please provide the legal description for such point(s).

¹ Please refer to Southern Star's Master Receipt Point List and Master Delivery Point List for point names and numbers.

² Net of fuel per Southern Star's FERC Gas Tariff. Point MDQs must equal the total MDTQ.

³ Total Receipt Point MDTQ must equal Total Delivery Point MDTQ as well as Production Area MDTQ requested on page 1 of Attachment A, Exhibit I.

C. Partial Award of Capacity:

Please indicate whether Shipper is willing to accept a partial award of capacity in the event there is a tie and 100% of your bid cannot be awarded.

Yes _____ No _____

If Yes, please state the minimum volume (Dth/d): _____

Shipper understands that this request form, complete and unrevised as to format, must be received by Southern Star before the transportation request will be accepted and processed.

Shipper, by its signature, represents to Southern Star that the information above is correct and accurate.

Signature

Name

Title

Telephone No. _____

E-Mail Address _____

Date _____