

Rates Effective as of February 1, 2025

Southern Star Central Gas Pipeline, Inc.
 FERC Gas Tariff
 First Revised Volume No. 1

Tenth Revised Sheet No. 8
 Superseding
 Ninth Revised Sheet No. 8

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS AND OTHER RELATED SERVICES

		Minimum Rate 1/ & 5/ -----	Maximum Rate 1/ & 5/ -----
TSS-P	Reservation - FSS - Deliverability	\$ 0.0000	\$ 0.0474
	Reservation - FSS - Capacity 4/	0.0000	0.0014
	Reservation - FTS-P	0.0000	0.2761
	Injection - FSS	0.0175	0.0175
	Withdrawal - FSS	0.0175	0.0175
	Commodity - FTS-P	0.0100	0.0100
	Authorized Overrun - FSS - Deliverability 2/	0.0000	0.0474
	Authorized Overrun - FSS - Capacity	0.0000	0.0014
	Authorized Overrun - FTS-P	0.0100	0.2861
	CRM Surcharge – S 6/	0.0000	0.0034
	CRM Surcharge – P 7/	0.0000	0.0113
TSS-M	Reservation - FSS - Deliverability	0.0000	0.0474
	Reservation - FSS - Capacity 4/	0.0000	0.0014
	Reservation - FTS-P 3/	0.0000	0.2761
	Reservation - FTS-M	0.0000	0.2150
	Injection - FSS	0.0175	0.0175
	Withdrawal - FSS	0.0175	0.0175
	Commodity - FTS-P 3/	0.0100	0.0100
	Commodity - FTS-M	0.0149	0.0149
	Authorized Overrun - FSS - Deliverability 2/	0.0000	0.0474
	Authorized Overrun - FSS - Capacity	0.0000	0.0014
	Authorized Overrun - FTS-P 3/	0.0100	0.2861
	Authorized Overrun - FTS-M	0.0149	0.2299
	CRM Surcharge – S 6/	0.0000	0.0034
	CRM Surcharge – P 7/	0.0000	0.0113
	CRM Surcharge – M 8/	0.0000	0.0140

Fuel Reimbursement Percentages applicable to all Rate Schedules are shown on Sheet No. 13.

- 1/ Reservation Rates are per Dth of MDTQ per day for transportation and per Dth of MDWQ for storage.
 Commodity Rates are per Dth.
- 2/ Applicable to Injections/Withdrawals in excess of MDIQ or MDWQ, in addition to the injection/
 withdrawal charge.
- 3/ FTS-P is only applicable if firm capacity is reserved in the Production Area.
- 4/ Reservation Rates are per Dth of MSQ per day.
- 5/ These rates shall be increased, where applicable, to include the ACA unit charge pursuant to Section 26 of the
 General Terms and Conditions.
- 6/ Surcharge in addition to rates for Reservation - FSS - Deliverability and Authorized Overrun - FSS -
 Deliverability pursuant to Section 32 of the General Terms and Conditions.
- 7/ Surcharge in addition to rates for Reservation - FTS-P and Authorized Overrun - FTS-P pursuant to Section 32 of
 the General Terms and Conditions.
- 8/ Surcharge in addition to rates for Reservation - FTS-M and Authorized Overrun - FTS-M pursuant to Section 32
 of the General Terms and Conditions.

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Ninth Revised Sheet No. 9
 Superseding
 Eighth Revised Sheet No. 9

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
 AND OTHER RELATED SERVICES

		Minimum Rate 3/ -----	Maximum Rate 3/ -----
STS-P	Commodity	\$ 0.0100	\$ 1.7312
	Authorized Overrun	0.0100	1.7312
	CRM Surcharge – P 4/	0.0000	0.0113
	Authorized Overrun - FSS - Deliverability 1/	0.0000	0.0474
	CRM Surcharge – S 5/	0.0000	0.0034
	Authorized Overrun - FSS - Capacity	0.0000	0.0014
STS-M	Commodity - STS-P 2/	0.0100	0.7298
	Authorized Overrun - STS-P 2/	0.0100	0.7298
	CRM Surcharge – P 4/	0.0000	0.0113
	Commodity - STS-M	0.0149	1.2781
	Authorized Overrun - STS-M	0.0149	1.2781
	CRM Surcharge – M 4/	0.0000	0.0140
	Authorized Overrun - FSS - Deliverability 1/	0.0000	0.0474
	CRM Surcharge – S 5/	0.0000	0.0034
	Authorized Overrun - FSS - Capacity	0.0000	0.0014

Fuel Reimbursement Percentages applicable to all Rate Schedules are shown on Sheet No. 13.

1/ Applicable to Injections/Withdrawals in excess of MDIQ or MDWQ, in addition to the injection/withdrawal charge.

2/ STS-P is only applicable if firm capacity is reserved in the Production Area.

3/ These rates shall be increased, where applicable, to include the ACA unit charge pursuant to Section 26 of the General Terms and Conditions.

4/ Surcharge in addition to rates for Commodity and Authorized Overrun pursuant to Section 32 of the General Terms and Conditions.

5/ Surcharge in addition to rates for Authorized Overrun - FSS - Deliverability pursuant to Section 32 of the General Terms and Conditions.

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Tenth Revised Sheet No. 10
Superseding
Ninth Revised Sheet No. 10

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS AND OTHER RELATED SERVICES

		Minimum Rate 1/ & 2/ -----	Maximum Rate 1/ & 2/ -----
FTS-P	Reservation	\$ 0.0000	\$ 0.2761
	Commodity	0.0100	0.0100
	Authorized Overrun	0.0100	0.2861
	CRM Surcharge – P 3/	0.0000	0.0113
FTS-M	Reservation	0.0000	0.2150
	Commodity	0.0149	0.0149
	Authorized Overrun	0.0149	0.2299
	CRM Surcharge – M 3/	0.0000	0.0140

Fuel Reimbursement Percentages applicable to all Rate Schedules are shown on Sheet No. 13.

1/ Reservation Rates are per Dth of MDTQ per day. Commodity Rates are per Dth.

2/ These rates shall be increased, where applicable, to include the ACA unit charge pursuant to Section 26 of the General Terms and Conditions.

3/ Surcharge in addition to rates for Reservation and Authorized Overrun pursuant to Section 32 of the General Terms and Conditions.

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Eleventh Revised Sheet No. 11
 Superseding
 Tenth Revised Sheet No. 11

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
 AND OTHER RELATED SERVICES

		Minimum Rate 1/ & 4/ -----	Maximum Rate 1/ & 4/ -----
ITS-P	Commodity	\$ 0.0100	\$ 0.2861
	CRM Surcharge – P 5/	0.0000	0.0113
ITS-M	Commodity	0.0149	0.2299
	CRM Surcharge – M 5/	0.0000	0.0140
FSS	Deliverability Reservation	0.0000	0.0474
	Capacity Reservation 8/	0.0000	0.0014
	Injection	0.0175	0.0175
	Withdrawal	0.0175	0.0175
	Authorized Overrun - Deliverability 3/	0.0000	0.0474
	Authorized Overrun - Capacity	0.0000	0.0014
	CRM Surcharge – S 6/	0.0000	0.0034
ISS	Commodity 2/	0.0000	0.0028
	Injection	0.0175	0.0175
	Withdrawal	0.0175	0.0175
	CRM Surcharge – S 7/	0.0000	0.0034
PLS-P	Daily Commodity	0.0000	0.2861
PLS-M	Daily Commodity	0.0000	0.2299

Fuel Reimbursement Percentages applicable to all Rate Schedules are shown on Sheet No. 13.

- 1/ Reservation Rates are per Dth of MDTQ per day for transportation and per Dth of MDWQ for storage. Commodity Rates are per Dth.
- 2/ Applied to daily storage balance.
- 3/ Applicable to Injections/Withdrawals in excess of MDIQ or MDWQ, in addition to the Injections/Withdrawal charge.
- 4/ These rates shall be increased, where applicable, to include the ACA unit charge pursuant to Section 26 of the General Terms and Conditions.
- 5/ Surcharge in addition to rates for Commodity pursuant to Section 32 of the General Terms and Conditions.
- 6/ Surcharge in addition to rates for Deliverability Reservation and Authorized Overrun – Deliverability pursuant to Section 32 of the General Terms and Conditions.
- 7/ Surcharge in addition to rates for Injection pursuant to Section 32 of the General Terms and Conditions.
- 8/ Reservation Rates are per Dth of MSQ per day.

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Southern Star Central Gas Pipeline, Inc.
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Ninth Revised Sheet No. 12
 Superseding
 Eighth Revised Sheet No. 12

VOLUMETRIC FIRM CAPACITY RELEASE MAXIMUM RATES 3/ STATED AT 100% LOAD FACTOR

		Maximum Rate 1/ & 4/ -----
TSS-P	Reservation - FSS 2/	\$ 0.0028
	Reservation - FTS-P	0.2761
	CRM Surcharge – S 5/	0.0034
	CRM Surcharge – P 6/	0.0113
TSS-M	Reservation - FSS 2/	0.0028
	Reservation - FTS-P	0.2761
	Reservation - FTS-M	0.2150
	CRM Surcharge – S 5/	0.0034
	CRM Surcharge – P 6/	0.0113
	CRM Surcharge – M 7/	0.0140
FTS-P	Reservation	0.2761
	CRM Surcharge – P 6/	0.0113
FTS-M	Reservation	0.2150
	CRM Surcharge – M 7/	0.0140
FSS	Reservation 2/	0.0028
	CRM Surcharge – S 5/	0.0034

Fuel Reimbursement Percentages applicable to all Rate Schedules are shown on Sheet No. 13.

- 1/ Exclusive of any surcharges and commodity charges.
- 2/ Applied to daily storage balance.
- 3/ Does not apply to capacity release transactions of one year or less beginning July 30, 2008.
- 4/ These rates shall be increased, where applicable, to include the ACA unit charge pursuant to Section 26 of the General Terms and Conditions.
- 5/ Surcharge in addition to rates for Reservation - FSS pursuant to Section 32 of the General Terms and Conditions.
- 6/ Surcharge in addition to rates for Reservation - FTS-P pursuant to Section 32 of the General Terms and Conditions.
- 7/ Surcharge in addition to rates for Reservation - FTS-M pursuant to Section 32 of the General Terms and Conditions.

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Southern Star Central Gas Pipeline, Inc.
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First Revised Volume No. 1

Substitute Fourth Revised Sheet No. 12A
Superseding
Fourth Revised Sheet No. 12A

STATEMENT OF MARKET-BASED RATES FOR STORAGE OF NATURAL GAS

<u>Rate Schedule</u>	<u>Min Rate</u>	<u>Max Rate</u>
FS1		
Reservation 1/ Injection	Rate Negotiated \$ 0.0175	\$ 0.0175
Withdrawal	\$ 0.0175	\$ 0.0175
Authorized Overrun 2/	Rate Negotiated	
IS1		
Commodity 3/ Injection	Rate Negotiated \$ 0.0175	\$ 0.0175
Withdrawal	\$ 0.0175	\$ 0.0175

1/ Reservation rates are per Dth of MSQ per day.

2/ Applicable to Injections/Withdrawals in excess of the MDIQ or MDWQ (in addition to the Injections/Withdrawals charge) and to MSQ overruns.

3/ Commodity rates are per Dth of storage ending inventory balance per day.

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Fourteenth Revised Sheet No. 13
Superseding
Thirteenth Revised Sheet No. 13

FUEL REIMBURSEMENT PERCENTAGES
FOR ALL RATE SCHEDULES

	Minimum Percent -----	Maximum Percent -----
Storage Injection	3.24%	3.24%
Production Area	0.08% 1/	1.38%
Market Area	0.08%	0.45%

1/ Applicable as provided in Section 13.5 of the General Terms and Conditions.