

TSP Name: Southern Star Central Gas Pipeline, Inc.

CSI035

TSP: 007906233

Operational Capacity

Post Date: 1/15/2025

Effective Gas Day: 01/15/2025

Effective Time: 09:00 AM

Post Time: 9:53:10 PM

Cycle: ID3

Meas Basis Desc: MMBtu

Page 1 of 21

Location	Location Name	Loc Purp	Flow Ind	Line Seg	Loc Zn	Loc/ QTI	Design Capacity	Operating Capacity	Total Estimated No-Notice	Total Scheduled Quantity	Operationally Available Capacity	IT	All Qty Avail	Qty Reason
1	Danisco Ingredients Usa, Inc.	MQ	D	190	M	DPQ	2,510	2,510		550	1,960	N	Y	
4	EOIT Noble Delivery	MQ	D	400	P	DPQ	75,000	30,000		0	30,000	N	Y	
7	TIGT Thomas	MQ	D	490	P	DPQ	26,683	26,683		3,500	23,183	N	Y	
22	Leann Bowring Pld	MQ	D	335	P	DPQ	301	301		21	280	N	Y	
31	UCB Tecumseh	MQ	D	180	M	DPQ	6,979	6,979		2,406	4,573	N	Y	
33	OGT Mutual	MQ	D	458	P	DPQ	100,000	60,000		0	60,000	N	Y	
41	OG&E Frontier Plant	MQ	D	340	P	DPQ	30,202	30,202		19,724	10,478	N	Y	
52	PSCO Chalk Bluffs	MQ	D	490	P	DPQ	59,263	5,000		0	0	N	Y	
60	Mull Farms Irrigation	MQ	D	130	P	DPQ	108	108		0	108	N	Y	
61	Gardner Ks Turbine Plant	MQ	D	145	M	DPQ	15,162	15,162		1	15,161	N	Y	
81	Golden Gas Storage	MQ	D	315	P	DPQ	22,837	22,837		0	22,837	N	Y	
83	Basic Chemical	MQ	D	120	P	DPQ	26,031	26,031		8,500	17,531	N	Y	
90	MountainWest Skull Creek	MQ	D	490	P	DPQ	45,650	45,850		21,290	24,560	Y	Y	
100	KGS-Heston	MQ	D	130	P	DPQ	2,864	2,864		0	2,864	N	Y	
101	Lawrence Paper	MQ	D	195	M	DPQ	784	784		110	674	N	Y	
104	Johnson Co.	MQ	D	190	M	DPQ	1,242	1,242		0	1,242	N	Y	
105	Augusta Midcoast	MQ	D	295	P	DPQ	9,316	9,316		0	9,316	N	Y	
106	Hot Mix Operations	MQ	D	195	M	DPQ	2,412	2,412		0	2,412	N	Y	
110	Girard Power Plant	MQ	D	260	M	DPQ	6,644	6,644		1	6,643	N	Y	
113	Bradken Inc.	MQ	D	90	M	DPQ	11,286	11,286		700	10,586	N	Y	
118	El Dorado Rural	MQ	D	295	P	DPQ	144	144		6	138	N	Y	
125	Quindaro Power Plt Midcoast	MQ	D	195	M	DPQ	48,223	48,223		0	48,223	N	Y	
129	Walmart	MQ	D	235	M	DPQ	918	918		0	918	N	Y	
133	Agp St Joe	MQ	D	250	M	DPQ	8,234	8,234		1	8,233	N	Y	
134	Simmons Chicken Hatchery	MQ	D	423	M	DPQ	1,662	1,662		66	1,596	N	Y	
138	Easley Poultry Farm	MQ	D	455	M	DPQ	62	62		0	62	N	Y	
139	Salt Plains Storage (Delivery)	MQ	D	315	P	DPQ	181,764	181,764		0	181,764	N	Y	
142	Summit Rogersville	MQ	D	455	M	DPQ	22,000	22,000		10,286	11,714	N	Y	
143	Plum Creek Farms	MQ	D	265	M	DPQ	61	61		0	61	N	Y	
144	J-M Farms Direct Delivery	MQ	D	225	M	DPQ	389	389		272	117	N	Y	
146	Greenwood Power Plant	MQ	D	235	M	DPQ	94,466	94,466		1	94,465	N	Y	
147	Black Hills Hesston	MQ	D	120	P	DPQ	29,293	29,293		4,650	24,643	N	Y	
148	Evergy - Hawthorn Power Plant	MQ	D	235	M	DPQ	120,836	120,836		31,091	89,745	N	Y	
149	Excel Dodge City Plant	MQ	D	130	P	DPQ	19,291	19,291		0	19,291	N	Y	
151	Cal-Maine Foods-Egg Prod. Faci	MQ	D	45	P	DPQ	435	435		40	395	N	Y	
152	Central Feeders - Feed Mill Bo	MQ	D	490	P	DPQ	79	79		5	74	N	Y	
154	Sherwin	MQ	D	260	M	DPQ	1,032	1,032		0	1,032	N	Y	

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Page 2 of 21

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155	NCV-Hogshooter Delivery	MQ	D	497	P	DPQ	31,402	31,402		0	31,402	N	Y	
157	Smith	MQ	D	496	M	DPQ	62	62		0	62	N	Y	
160	Cardinal FG	MQ	D	145	M	DPQ	4,280	5,000		4,160	840	N	Y	
162	Arkla Woodward Co. Delivery	MQ	D	458	P	DPQ	790	790		39	751	N	Y	
164	South Gardner	MQ	D	145	M	DPQ	16,000	16,000		104	15,896	N	Y	
166	Mid-Continent Fractionation	MQ	D	490	P	DPQ	13,500	13,500		13,405	95	Y	Y	
167	Amarillo NG Canadian	MQ	D	458	P	DPQ	259	259		48	211	N	Y	
168	Sublette Feeders Delivery	MQ	D	130	P	DPQ	750	750		71	679	N	Y	
170	Haskell County	MQ	D	130	P	DPQ	1,200	1,200		596	604	N	Y	
171	Haskell County Distribution Sy	MQ	D	130	P	DPQ	4,300	4,300		721	3,579	N	Y	
172	Gordon Evans Plant	MQ	D	120	P	DPQ	453,458	453,458		0	453,458	N	Y	
174	Midwest Energy - Wakeeny And T	MQ	D	490	P	DPQ	48,600	48,600		7,634	40,966	N	Y	
175	Industrial Park	MQ	D	455	M	DPQ	19,113	19,113		60	19,053	N	Y	
176	Uc Flint Oaks Hunt Club	MQ	D	498	M	DPQ	9	9		0	9	N	Y	
178	ONG-Enid	MQ	D	405	P	DPQ	12,250	12,250		1,972	10,278	N	Y	
179	ONG-SW Oklahoma City	MQ	D	340	P	DPQ	68,833	68,833		9,862	58,971	N	Y	
180	Superior Carney	MQ	D	390	P	DPQ	12,290	12,290		200	12,090	Y	Y	
181	DCP NW Booster	MQ	D	390	P	DPQ	3,761	3,761		0	3,761	N	Y	
183	DCP West Edmond	MQ	D	400	P	DPQ	2,865	0		0	0	N	Y	
184	Constellation NewEnergy - Market A	MQ	D	493	M	DPQ	1,881	1,881		76	1,805	N	Y	
185	Constellation NewEnergy - Production	MQ	D	333	P	DPQ	3,534	3,534		87	3,447	N	Y	
186	Floyd Anderson	MQ	D	190	M	DPQ	259	259		6	253	N	Y	
189	Dogwood Energy Power Plant	MQ	D	235	M	DPQ	167,962	167,962		14,932	153,030	N	Y	
193	KGS Cessna Delivery	MQ	D	120	P	DPQ	5,946	5,946		250	5,696	N	Y	
195	Black Hills Lyons	MQ	D	45	P	DPQ	4,300	4,300		1,615	2,685	N	Y	
197	High Plains Ranch, LLC	MQ	D	130	P	DPQ	1,180	1,180		35	1,145	N	Y	
198	West Drumright	MQ	D	390	P	DPQ	3,216	3,216		591	2,625	N	Y	
202	Evergy - West Gardner	MQ	D	145	M	DPQ	96,401	96,401		9,956	86,445	N	Y	
203	Black Hills- Southern Terminal	MQ	D	333	P	DPQ	65	65		4	61	N	Y	
204	Welch	MQ	D	225	M	DPQ	531	531		10	521	N	Y	
206	Arma-Girard-Pittsburg	MQ	D	260	M	DPQ	48,962	48,962		1,366	47,596	N	Y	
207	Cher-Scam-W. Min-Carona-Weir	MQ	D	260	M	DPQ	1,682	1,682		6	1,676	N	Y	
208	KGST Alden Interconnect	MQ	D	490	P	DPQ	100,000	75,000		22,637	52,363	Y	Y	
501	Arkansas City	MQ	D	333	M	DPQ	25,045	25,045		3,752	21,293	N	Y	
510	Clearwater	MQ	D	120	P	DPQ	1,560	1,560		53	1,507	N	Y	
512	Conway Springs	MQ	D	120	P	DPQ	2,369	2,369		0	2,369	N	Y	
525	Harper	MQ	D	120	P	DPQ	8,455	8,455		0	8,455	N	Y	

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Page 3 of 21

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530	Kiowa	MQ	D	315	P	DPQ	2,026	2,026		27	1,999	N	Y	
540	Oxford	MQ	D	333	P	DPQ	6,974	6,974		8	6,966	N	Y	
590	Wellington	MQ	D	333	P	DPQ	19,904	19,904		466	19,438	N	Y	
610	Ks Prd Domestics	MQ	D	120	P	DPQ	350	350		6	344	N	Y	
620	Ok Prd Domestics	MQ	D	400	P	DPQ	145	145		98	47	N	Y	
710	Ks Mkt Domestics	MQ	D	90	M	DPQ	2,000	2,000		0	2,000	N	Y	
720	Ok Mkt Domestics	MQ	D	225	M	DPQ	100	100		22	78	N	Y	
730	Mo Mkt Domestics	MQ	D	455	M	DPQ	300	300		0	300	N	Y	
904	Arnett	MQ	D	458	P	DPQ	1,512	1,512		33	1,479	N	Y	
912	Capron	MQ	D	315	P	DPQ	137	137		0	137	N	Y	
1103	Olathe, KS	MQ	D	190	M	DPQ	33,000	33,000		753	32,247	N	Y	
2008	Barnsdall	MQ	D	357	P	DPQ	1,594	1,594		13	1,581	N	Y	
2009	Bartlesville & Dewey	MQ	D	357	P	DPQ	66,486	66,486		3,557	62,929	Y	Y	
2016	Delaware	MQ	D	497	P	DPQ	366	366		0	366	N	Y	
2056	Nowata	MQ	D	497	P	DPQ	9,464	9,464		49	9,415	N	Y	
2064	Pawhuska	MQ	D	334	P	DPQ	10,944	10,944		80	10,864	N	Y	
2101	Vinita	MQ	D	225	M	DPQ	11,759	11,759		186	11,573	N	Y	
3504	Alden	MQ	D	490	P	DPQ	349	349		10	339	N	Y	
3508	Barnard	MQ	D	265	M	DPQ	225	225		0	225	N	Y	
3512	Chase	MQ	D	45	P	DPQ	656	656		6	650	N	Y	
3520	Ellsworth	MQ	D	265	M	DPQ	3,624	3,624		384	3,240	N	Y	
3524	Frederick	MQ	D	265	M	DPQ	61	61		0	61	N	Y	
3528	Geneseo	MQ	D	265	M	DPQ	864	864		0	864	N	Y	
3544	Kanopolis	MQ	D	265	M	DPQ	752	752		0	752	N	Y	
3548	Lincoln	MQ	D	265	M	DPQ	5,506	5,506		0	5,506	N	Y	
3551	Lucas	MQ	D	265	M	DPQ	1,111	1,111		133	978	N	Y	
3553	Luray	MQ	D	265	M	DPQ	230	230		0	230	N	Y	
3555	Minneapolis	MQ	D	265	M	DPQ	2,837	2,837		1	2,836	N	Y	
3572	Raymond	MQ	D	490	P	DPQ	167	167		0	167	N	Y	
3576	Sylvan Grove	MQ	D	265	M	DPQ	392	392		0	392	N	Y	
3588	Vesper	MQ	D	265	M	DPQ	63	63		0	63	N	Y	
3608	Beloit	MQ	D	265	M	DPQ	15,854	15,854		48	15,806	N	Y	
3610	Burr Oak	MQ	D	265	M	DPQ	331	331		0	331	N	Y	
3612	Cawker City	MQ	D	265	M	DPQ	873	873		43	830	N	Y	
3616	Downs	MQ	D	265	M	DPQ	1,070	1,070		0	1,070	N	Y	
3620	Esbon	MQ	D	265	M	DPQ	151	151		0	151	N	Y	
3624	Formosa	MQ	D	265	M	DPQ	185	185		0	185	N	Y	

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Page 4 of 21

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3628	Glen Elder	MQ	D	265	M	DPQ	434	434		0	434	N	Y	
3640	Jewell	MQ	D	265	M	DPQ	377	377		0	377	N	Y	
3648	Lebanon	MQ	D	265	M	DPQ	327	327		0	327	N	Y	
3652	Mankato	MQ	D	265	M	DPQ	2,515	2,515		0	2,515	N	Y	
3654	Montrose	MQ	D	265	M	DPQ	198	198		0	198	N	Y	
3660	Osborne	MQ	D	265	M	DPQ	5,876	5,876		874	5,002	N	Y	
3676	Smith Center	MQ	D	265	M	DPQ	2,828	2,828		79	2,749	N	Y	
4812	Carthage, Jasper, & Lamar	MQ	D	450	M	DPQ	26,973	26,973		3,621	23,352	N	Y	
5002	East Liberty Receipt	M2	R	260	M	RPQ	42,602	42,602		1	42,601	N	Y	
6565	Murray Gil Plant	MQ	D	120	P	DPQ	166,038	60,000		0	60,000	N	Y	
6704	Atlanta	MQ	D	333	M	DPQ	203	203		0	203	N	Y	
6706	Augusta & Leon	MQ	D	295	P	DPQ	52,016	52,016		227	51,789	N	Y	
6712	Benton	MQ	D	300	M	DPQ	633	633		6	627	N	Y	
6714	Burden	MQ	D	333	M	DPQ	410	410		0	410	N	Y	
6716	Cambridge	MQ	D	333	M	DPQ	111	111		0	111	N	Y	
6720	Dexter	MQ	D	333	M	DPQ	287	287		0	287	N	Y	
6722	Douglas	MQ	D	295	P	DPQ	4,912	4,912		7	4,905	N	Y	
6724	El Dorado	MQ	D	300	M	DPQ	22,895	22,895		1,125	21,770	N	Y	
6764	Potwin	MQ	D	300	M	DPQ	342	342		0	342	N	Y	
6780	Towanda	MQ	D	300	M	DPQ	770	770		0	770	N	Y	
6828	Grenola	MQ	D	333	M	DPQ	279	279		0	279	N	Y	
6852	Madison	MQ	D	140	M	DPQ	812	812		0	812	N	Y	
6860	Olpe	MQ	D	140	M	DPQ	404	404		9	395	N	Y	
7158	OFS Maysville	M2	R	385	P	RPQ	72,214	56,000		30,484	25,516	N	Y	
9012	Circleville	MQ	D	90	M	DPQ	323	323		0	323	N	Y	
9020	Everest	MQ	D	90	M	DPQ	398	398		0	398	N	Y	
9024	Fairview	MQ	D	90	M	DPQ	362	362		0	362	N	Y	
9026	Falls City	MQ	D	90	M	DPQ	16,905	16,905		70	16,835	N	Y	
9032	Hamlin	MQ	D	90	M	DPQ	78	78		0	78	N	Y	
9034	Hiawatha	MQ	D	90	M	DPQ	5,474	5,474		49	5,425	N	Y	
9036	Holton	MQ	D	90	M	DPQ	6,882	6,882		50	6,832	N	Y	
9038	Horton	MQ	D	90	M	DPQ	2,849	2,849		12	2,837	N	Y	
9040	Huron	MQ	D	90	M	DPQ	63	63		0	63	N	Y	
9042	Highland & Robinson	MQ	D	90	M	DPQ	1,523	1,523		0	1,523	N	Y	
9052	Morrill	MQ	D	90	M	DPQ	341	341		0	341	N	Y	
9054	Muscotah	MQ	D	90	M	DPQ	698	698		0	698	N	Y	
9057	Netawaka	MQ	D	90	M	DPQ	128	128		10	118	N	Y	

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Page 5 of 21

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9059	Nortonville & Winchester	MQ	D	180	M	DPQ	698	698		92	606	N	Y	
9064	Oskaloosa	MQ	D	180	M	DPQ	823	823		0	823	N	Y	
9066	Ozawkie	MQ	D	180	M	DPQ	400	400		0	400	N	Y	
9075	Reserve	MQ	D	90	M	DPQ	122	122		0	122	N	Y	
9079	Sabetha	MQ	D	90	M	DPQ	13,178	13,178		168	13,010	N	Y	
9091	Valley Falls	MQ	D	180	M	DPQ	1,959	1,959		0	1,959	N	Y	
9093	Wathena, Elwood & Troy	MQ	D	250	M	DPQ	10,005	10,005		258	9,747	N	Y	
9095	Whiting	MQ	D	90	M	DPQ	157	157		0	157	N	Y	
9097	Willis	MQ	D	90	M	DPQ	235	235		0	235	N	Y	
9657	South Glavin, KS TB	MQ	D	145	M	DPQ	65,000	65,000		48,429	16,571	N	Y	
9835	Hutchinson	MQ	D	490	P	DPQ	913	913		0	913	N	Y	
10731	Chelin Pld	M2	R	315	P	RPQ	12,086	0		0	0	N	Y	
10847	Olathe, KS East TB	MQ	D	145	M	DPQ	13,000	13,000		102	12,898	N	Y	
10997	EGT Jane - Receipt	M2	R	423	M	RPQ	242,669	120,000		47,079	72,921	N	Y	
11138	Anr Brown Emergency	M2	R	90	M	RPQ	23,860	0		0	0	N	Y	
11377	Transwestern Canadian - Rec.	M2	R	458	P	RPQ	175,000	175,000		63,052	111,948	N	Y	
11435	OkTex Marsh Interconnect	M2	R	458	P	RPQ	49,307	22,000		0	22,000	N	Y	
11704	Alba-Purcell-Neck City	MQ	D	450	M	DPQ	565	565		0	565	N	Y	
11709	Carl Junction	MQ	D	260	M	DPQ	6,052	6,052		0	6,052	N	Y	
11712	Carterville	MQ	D	450	M	DPQ	6,946	6,946		0	6,946	N	Y	
11716	Duenweg	MQ	D	450	M	DPQ	2,317	2,317		0	2,317	N	Y	
11740	Joplin-Galloway	MQ	D	450	M	DPQ	82,080	82,080		8,957	73,123	N	Y	
11772	Reddings Mill	MQ	D	225	M	DPQ	510	510		0	510	N	Y	
11776	Saginaw	MQ	D	450	M	DPQ	287	287		0	287	N	Y	
11778	Smithfield	MQ	D	260	M	DPQ	75	75		0	75	N	Y	
11779	Stones Corner	MQ	D	450	M	DPQ	528	528		0	528	N	Y	
11792	Webb City	MQ	D	450	M	DPQ	8,246	8,246		15	8,231	N	Y	
12723	DCP - Kingfisher	M2	R	400	P	RPQ	28,376	28,376		5,000	23,376	N	Y	
12782	Herndon Pld	M2	R	333	M	RPQ	2,822	2,822		0	2,822	N	Y	
13011	OGT Mutual	M2	R	458	P	RPQ	107,932	120,000		0	120,000	N	Y	
13144	Own Resources - Waverly	M2	R	490	P	RPQ	29,475	29,475		8,400	21,075	N	Y	
13194	Superior Carney Plant	M2	R	390	P	RPQ	36,616	36,616		0	36,616	N	Y	
13565	St. Francis	M2	R	490	P	RPQ	17,798	0		0	0	N	Y	
13604	Olathe, KS Naval Base TB	MQ	D	190	M	DPQ	9,000	9,000		2,500	6,500	N	Y	
13644	Kansas City, Kansas	MQ	D	115	M	DPQ	195,514	195,514		14,787	180,727	N	Y	
13735	State Line Pld	M2	R	490	P	RPQ	15,829	15,829		7,500	8,329	N	Y	
13745	Kansas City, MO	MQ	D	195	M	DPQ	427,816	427,816		157,626	270,190	Y	Y	

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Page 6 of 21

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13746	Grain Valley & Lake Lotawana	MQ	D	235	M	DPQ	247,050	247,050		0	247,050	N	Y	
13747	Kentucky Avenue	MQ	D	235	M	DPQ	100,000	100,000		0	100,000	N	Y	
13748	47th & 71st & Stateline	MQ	D	115	M	DPQ	437,453	437,453		0	437,453	N	Y	
13906	Bonny Reservoir Pld	M2	R	490	P	RPQ	44,606	44,606		0	44,606	N	Y	
14027	Mullendore Pld	M2	R	335	P	RPQ	6,646	6,646		1	6,645	N	Y	
14155	Chase County Pld	M2	R	140	M	RPQ	3,841	0		0	0	N	Y	
14377	DCP Mustang Plt	M2	R	340	P	RPQ	33,720	33,720		0	0	N	Y	
14391	REP - North Williams	M2	R	495	M	RPQ	32,434	0		0	0	N	Y	
14513	Cimarron Pipeline	M2	R	315	P	RPQ	9,761	9,761		0	9,761	N	Y	
14872	Own Resources - Wray	M2	R	490	P	RPQ	16,513	16,513		700	15,813	N	Y	
14965	CIG Riner	M2	R	490	P	RPQ	65,000	50,000		10,915	39,085	N	Y	
14971	KGST Ark River	M2	R	130	P	RPQ	40,000	40,000		0	40,000	N	Y	
15011	EOIT Noble	M2	R	400	P	RPQ	76,881	76,881		0	76,881	N	Y	
15012	Cleveland Mo	MQ	D	235	M	DPQ	248	248		0	248	N	Y	
15020	East Lynne & Garden City	MQ	D	235	M	DPQ	1,549	1,549		0	1,549	N	Y	
15024	Freeman	MQ	D	235	M	DPQ	278	278		0	278	N	Y	
15032	Holden	MQ	D	235	M	DPQ	5,516	5,516		0	5,516	N	Y	
15044	Kingsville	MQ	D	235	M	DPQ	426	426		0	426	N	Y	
15050	Lone Jack	MQ	D	235	M	DPQ	388	388		0	388	N	Y	
15064	Peculiar	MQ	D	235	M	DPQ	2,935	2,935		0	2,935	N	Y	
15066	Pleasant Hill	MQ	D	235	M	DPQ	7,136	7,136		0	7,136	N	Y	
15117	Hulah	M2	R	335	P	RPQ	2,730	2,730		0	2,730	N	Y	
15142	EOIT McClain	M2	R	385	P	RPQ	93,631	93,631		0	93,631	N	Y	
15216	Dearborn MO	MQ	D	250	M	DPQ	3,048	3,048		0	3,048	N	Y	
15223	Nimrod	M2	R	340	P	RPQ	23,446	23,446		0	23,446	N	Y	
15236	MountainWest Skull Creek	M2	R	490	P	RPQ	50,000	50,000		0	50,000	N	Y	
15253	DCP - Cimarron Plant	M2	R	458	P	RPQ	120,986	50,000		3,507	46,493	Y	Y	
15256	New Market & Trimble	MQ	D	250	M	DPQ	147	147		0	147	N	Y	
15266	CIG Floris	M2	R	315	P	RPQ	136,000	80,000		74	79,926	N	Y	
15300	OFS Stateline	M2	R	458	P	RPQ	63,361	45,000		19,900	25,100	N	Y	
15343	St. Francis Pld	M2	R	490	P	RPQ	13,960	13,960		0	13,960	N	Y	
15405	Golden Gas Pld	M2	R	315	P	RPQ	25,274	25,274		8,034	17,240	N	Y	
15430	Velma Gas Plant	M2	R	385	P	RPQ	75,000	75,000		5,000	70,000	N	Y	
15433	Scout - Satanta	M2	R	130	P	RPQ	227,942	120,000		49,000	71,000	N	Y	
15857	DCP - Sholem	M2	R	385	P	RPQ	58,722	58,722		10,660	48,062	N	Y	
15907	Cowley Gas Systems, LLC	M2	R	333	M	RPQ	3,084	0		0	0	N	Y	
16013	South Olathe TB	MQ	D	145	M	DPQ	60,000	60,000		40,546	19,454	N	Y	

TSP Name: Southern Star Central Gas Pipeline, Inc.

CSI035

TSP: 007906233

Operational Capacity

Post Date: 1/15/2025

Effective Gas Day: 01/15/2025

Effective Time: 09:00 AM

Post Time: 9:53:10 PM

Cycle: ID3

Meas Basis Desc: MMBtu

Page 7 of 21

Location	Location Name	Loc Purp	Flow Ind	Line Seg	Loc Zn	Loc/ QTI	Design Capacity	Operating Capacity	Total Estimated No-Notice	Total Scheduled Quantity	Operationally Available Capacity	IT	All Qty Avail	Qty Reason
16289	Scout - Jayhawk	M2	R	130	P	RPQ	375,000	375,000		139,665	235,335	N	Y	
16294	Wamsutter - Echo Springs	M2	R	490	P	RPQ	386,082	195,000		22,108	172,892	Y	Y	
16376	Salt Plains Storage (Withdrawal)	M2	R	315	P	RPQ	256,508	256,508		146,970	109,538	Y	Y	
16453	ETC Texas Pipeline Beaver	M2	R	315	P	RPQ	86,968	86,968		10,942	76,026	N	Y	
16478	Envirotek Fuel Systems Inc	M2	R	497	P	RPQ	4,818	4,818		0	4,818	N	Y	
16508	Blue Jacket	MQ	D	225	M	DPQ	181	181		0	181	N	Y	
16516	Commerce	MQ	D	225	M	DPQ	8,877	8,877		52	8,825	N	Y	
16532	Hockerville	MQ	D	225	M	DPQ	549	549		118	431	N	Y	
16534	Quapaw	M2	R	225	M	RPQ	29,362	29,362		0	29,362	N	Y	
16552	Miami	MQ	D	225	M	DPQ	37,279	37,279		803	36,476	N	Y	
16562	Republican	M2	R	490	P	RPQ	109,219	109,219		3,514	105,705	N	Y	
16568	Quapaw	MQ	D	225	M	DPQ	886	886		9	877	N	Y	
16582	EnergyVest - W Lenapah	M2	R	225	M	RPQ	17,625	17,625		375	17,250	N	Y	
16583	Cranor Tap	M2	R	497	P	RPQ	6,060	6,060		0	6,060	N	Y	
16584	Oneok Westex Hemphill	M2	R	458	P	RPQ	120,000	120,000		58,168	61,832	N	Y	
16592	TIGT Sugar Creek	M2	R	235	M	RPQ	90,094	80,000		25,000	55,000	N	Y	
16593	TIGT Glavin	M2	R	190	M	RPQ	137,678	100,000		0	100,000	N	Y	
16604	Osage Hills	M2	R	357	P	RPQ	10,303	10,303		0	10,303	N	Y	
16620	ETC Texas Pipeline Canadian	M2	R	458	P	RPQ	50,809	0		0	0	N	Y	
16621	ETC Texas Pipeline Hemphill	M2	R	458	P	RPQ	81,340	0		0	0	N	Y	
16667	ECQ Pipeline - Powell	M2	R	117	M	RPQ	13,610	13,610		0	13,610	N	Y	
16746	Roxanna	M2	R	495	M	RPQ	4,505	4,505		0	4,505	N	Y	
16747	RedBud-Thayer Tap	M2	R	495	M	RPQ	4,872	4,872		0	4,872	N	Y	
16750	Dilworth Rms	M2	R	333	P	RPQ	5,334	5,334		200	5,134	N	Y	
16757	River Rock - Fireside	M2	R	495	M	RPQ	66,400	66,400		10,089	56,311	N	Y	
16774	River Rock - E Lenapah	M2	R	225	M	RPQ	17,605	17,605		0	17,605	N	Y	
16794	NNG Kiowa	M2	R	130	P	RPQ	73,872	0		0	0	N	Y	
16798	Endeavor Energy Resources	M2	R	225	M	RPQ	9,982	9,982		235	9,747	N	Y	
16802	Sunwest	M2	R	117	M	RPQ	6,183	6,183		0	6,183	N	Y	
16806	Bluco- East Wann	M2	R	225	M	RPQ	8,850	8,850		0	8,850	N	Y	
16807	Bitter Creek Eckley Pld-Yuma	M2	R	490	P	RPQ	35,096	19,000		2,600	16,400	N	Y	
16812	RiverGas	M2	R	95	M	RPQ	5,590	5,590		0	5,590	N	Y	
16813	Cheyenne Plains - Sand Dune	M2	R	130	P	RPQ	544,129	544,129		78,114	466,015	N	Y	
16817	Midwest Energy	M2	R	495	M	RPQ	7,179	7,179		0	7,179	N	Y	
16819	River Rock- Keeton	M2	R	225	M	RPQ	9,535	9,535		0	9,535	N	Y	
16820	Superior - Hemphill	M2	R	458	P	RPQ	63,936	63,936		23,000	40,936	Y	Y	
16821	Yuma West	M2	R	490	P	RPQ	15,688	0		0	0	N	Y	

TSP Name: Southern Star Central Gas Pipeline, Inc.

CSI035

TSP: 007906233

Operational Capacity

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Effective Gas Day: 01/15/2025

Effective Time: 09:00 AM

Post Time: 9:53:10 PM

Cycle: ID3

Meas Basis Desc: MMBtu

Page 8 of 21

Location	Location Name	Loc Purp	Flow Ind	Line Seg	Loc Zn	Loc/ QTI	Design Capacity	Operating Capacity	Total Estimated No-Notice	Total Scheduled Quantity	Operationally Available Capacity	IT	All Qty Avail	Qty Reason
16822	Jayhawk PLD	M2	R	95	M	RPQ	4,292	4,292		0	4,292	N	Y	
16824	Coon Creek	M2	R	497	P	RPQ	8,858	8,858		0	8,858	N	Y	
16835	Shiloh	M2	R	495	M	RPQ	8,573	8,573		0	8,573	N	Y	
16836	Evergy - South Harper	MQ	D	235	M	DPQ	86,400	86,400		0	86,400	N	Y	
16837	EKAE Ethanol Plant	MQ	D	496	M	DPQ	4,497	4,497		2,987	1,510	N	Y	
16840	Nearman Creek Power Plant	MQ	D	195	M	DPQ	28,800	28,800		22,000	6,800	Y	Y	
16844	Montgomery County	M2	R	260	M	RPQ	8,000	8,000		0	8,000	N	Y	
16848	Colt-Liberty	M2	R	260	M	RPQ	4,000	4,000		1,100	2,900	N	Y	
16849	City of Mulvane Power Plant	MQ	D	120	P	DPQ	2,880	2,880		0	2,880	N	Y	
16850	Escalera - Cow Creek	M2	R	490	P	RPQ	85,765	85,765		0	0	N	Y	
16852	Southeastern KS P/L Wilson County	M2	R	495	M	RPQ	60,000	60,000		1,400	58,600	N	Y	
16857	Superior - Cashion	M2	R	400	P	RPQ	10,682	10,682		0	10,682	N	Y	
16862	Superior - Perkins	M2	R	390	P	RPQ	23,904	23,904		0	0	N	Y	
16865	RedBud-Mound Valley	M2	R	260	M	RPQ	8,000	8,000		250	7,750	N	Y	
16871	TIGT Grant	M2	R	130	P	RPQ	50,000	0		0	0	N	Y	
16872	River Rock - Jayhawk	M2	R	495	M	RPQ	57,579	57,579		0	57,579	N	Y	
16873	Layne Energy Sycamore Pipeline, LLC	M2	R	495	M	RPQ	15,000	15,000		0	15,000	N	Y	
16875	Crenshaw Road	MQ	D	455	M	DPQ	48,254	48,254		12	48,242	N	Y	
16877	Acme Energy Services, Inc.	M2	R	260	M	RPQ	8,000	8,000		400	7,600	N	Y	
16880	Cottonwood	M2	R	235	M	RPQ	1,000	1,000		0	1,000	N	Y	
16883	Cherryvale Boorigie PLd	M2	R	495	M	RPQ	34,135	34,135		593	33,542	N	Y	
16884	Keystone Delivery	MQ	D	390	P	DPQ	6,067	6,067		0	6,067	N	Y	
16890	ADM/Deerfield	MQ	D	95	M	DPQ	8,078	8,078		1,792	6,286	N	Y	
16891	KP Liberty	M2	R	260	M	RPQ	8,300	8,300		0	8,000	N	Y	
16897	REP - South Williams	M2	R	117	M	RPQ	30,198	30,198		2,500	27,698	N	Y	
16905	NEOK Production Company, LLC.	M2	R	225	M	RPQ	7,970	7,970		190	7,780	N	Y	
16908	River Rock - Ft. Scott	M2	R	495	M	RPQ	54,600	54,600		1,050	53,550	N	Y	
16911	Evergy - Lake Road	MQ	D	250	M	DPQ	34,400	34,400		6,468	27,932	N	Y	
16912	Targa - Waynoka	M2	R	315	P	RPQ	250,000	250,000		23,498	226,502	N	Y	
16916	Kansas Ethanol, LLC	MQ	D	490	P	DPQ	6,500	6,500		5,625	875	N	Y	
16917	Downstream Casino	MQ	D	225	M	DPQ	2,160	2,160		155	2,005	N	Y	
16918	Show Me Ethanol	MQ	D	425	M	DPQ	13,123	13,123		498	12,625	N	Y	
16922	Timberline Energy	M2	R	340	P	RPQ	6,846	6,846		1,800	5,046	N	Y	
16923	Mid-Continent Market	MQ	D	120	P	DPQ	40,000	30,000		23,000	7,000	N	Y	
16931	Midwest Energy - Goodman	MQ	D	490	P	DPQ	18,000	18,000		99	17,901	N	Y	
16933	Westar Emporia Energy	MQ	D	140	M	DPQ	148,262	148,262		0	148,262	N	Y	
16935	River Rock - Graybill	M2	R	260	M	RPQ	23,168	23,168		1,690	21,478	N	Y	

TSP Name: Southern Star Central Gas Pipeline, Inc.

CSI035

TSP: 007906233

Operational Capacity

Post Date: 1/15/2025

Effective Gas Day: 01/15/2025

Effective Time: 09:00 AM

Post Time: 9:53:10 PM

Cycle: ID3

Meas Basis Desc: MMBtu

Page 9 of 21

Location	Location Name	Loc Purp	Flow Ind	Line Seg	Loc Zn	Loc/ QTI	Design Capacity	Operating Capacity	Total Estimated No-Notice	Total Scheduled Quantity	Operationally Available Capacity	IT	All Qty Avail	Qty Reason
16941	REP - Independence CDP	M2	R	117	M	RPQ	29,270	29,270		0	29,270	N	Y	
16942	Big Timber	M2	R	490	P	RPQ	49,356	4,500		0	4,500	N	Y	
16945	ETC Texas Pipeline Antelope	M2	R	458	P	RPQ	110,000	110,000		0	110,000	N	Y	
16949	Summit Branson	MQ	D	455	M	DPQ	65,208	65,208		1,974	63,234	N	Y	
16952	Overland Park	MQ	D	115	M	DPQ	153,906	153,906		4,867	149,039	N	Y	
16953	Merriam	MQ	D	115	M	DPQ	225,441	225,441		16,399	209,042	N	Y	
16955	Mustang Gas Products, LLC	M2	R	405	P	RPQ	25,550	25,550		0	25,550	N	Y	
16956	Superior - Ford	M2	R	130	P	RPQ	17,375	17,375		0	17,375	N	Y	
16962	Summit Sedalia	MQ	D	235	M	DPQ	13,000	13,000		3,626	9,374	N	Y	
16967	Noble Energy - Lilli	M2	R	490	P	RPQ	44,863	44,863		0	44,863	N	Y	
16972	ONG Norman	MQ	D	385	P	DPQ	11,040	11,000		7,647	3,353	N	Y	
16975	Superior - Spring Creek	M2	R	315	P	RPQ	7,680	7,680		0	7,680	N	Y	
16976	Bettis Asphalt & Construction	MQ	D	180	M	DPQ	3,216	3,216		50	3,166	N	Y	
16977	KGS Kansas Star Casino	MQ	D	333	P	DPQ	450	450		116	334	N	Y	
16980	Black Hills Colwich	MQ	D	120	P	DPQ	28,800	28,800		12,583	16,217	N	Y	
16981	Superior - Bellmon	M2	R	380	P	RPQ	90,000	90,000		12,653	77,347	Y	Y	
16983	DCP Midstream - Ellis	MQ	D	458	P	DPQ	6,702	6,702		500	6,202	Y	Y	
16988	Atmos Energy - W. Lawrence Del.	MQ	D	180	M	DPQ	527	527		0	527	N	Y	
16991	Williams Midstream North Alva	MQ	D	315	P	DPQ	1,992	1,992		600	1,392	Y	Y	
16992	ONG Ottawa	MQ	D	225	M	DPQ	864	864		41	823	N	Y	
16993	Farmer's Gas	MQ	D	130	P	DPQ	9,000	9,000		200	8,800	N	Y	
16996	Scout Sublette Delivery	MQ	D	130	P	DPQ	1,200	1,300		493	807	N	Y	
16997	Devon Energy Medford Station	M2	R	315	P	RPQ	30,000	30,000		0	30,000	N	Y	
16998	Cheyenne Light, Fuel and Power (CLFP)	MQ	D	490	P	DPQ	100,800	100,800		18,145	82,655	Y	Y	
16999	ETC - Crescent	M2	R	400	P	RPQ	42,000	42,000		0	42,000	N	Y	
17000	Bourbon County, KS - Accounting Meter	MQ	D	95	M	DPQ	630	630		147	483	N	Y	
17003	Sunflower Electric Rubart Power Plant	MQ	D	130	P	DPQ	50,808	50,808		0	50,808	N	Y	
17004	NGPL Beaver	MQ	D	315	P	DPQ	250,000	250,000		29,188	220,812	N	Y	
17005	ETC - Rose Valley (Delivery)	MQ	D	315	P	DPQ	5,000	5,000		0	5,000	N	Y	
17006	ETC - Rose Valley	M2	R	315	P	RPQ	350,000	350,000		62,210	287,790	N	Y	
17008	OMPA Lamb	MQ	D	335	P	DPQ	57,600	57,600		0	57,600	N	Y	
17009	Grasslands Energy Centennial Receipt	M2	R	490	P	RPQ	25,000	25,000		2,000	23,000	N	Y	
17010	Noble Keota Receipt	M2	R	490	P	RPQ	52,200	32,000		0	32,000	N	Y	
17011	Noble Keota Delivery	MQ	D	490	P	DPQ	52,200	52,200		0	52,200	N	Y	
17013	Enlink - Battle Ridge	M2	R	390	P	RPQ	31,824	31,824		0	31,824	N	Y	
17021	TIGT Yuma	M2	R	490	P	RPQ	24,562	24,562		0	24,562	N	Y	
17033	Kickapoo Nation School	MQ	D	90	M	DPQ	312	312		28	284	N	Y	

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CSI035

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Operational Capacity

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Effective Gas Day: 01/15/2025

Effective Time: 09:00 AM

Post Time: 9:53:10 PM

Cycle: ID3

Meas Basis Desc: MMBtu

Page 10 of 21

Location	Location Name	Loc Purp	Flow Ind	Line Seg	Loc Zn	Loc/ QTI	Design Capacity	Operating Capacity	Total Estimated No-Notice	Total Scheduled Quantity	Operationally Available Capacity	IT	All Qty Avail	Qty Reason
17034	ENVIA Energy Oklahoma City, LLC	MQ	D	400	P	DPQ	3,888	0		0	0	N	Y	
17035	Ameren Columbia	MQ	D	235	M	DPQ	39,912	39,912		4,400	35,512	N	Y	
17036	Coffeyville Resources	MQ	D	260	M	DPQ	61,992	61,992		22,896	39,096	Y	Y	
17050	Atmos - Forest View	MQ	D	190	M	DPQ	5,976	5,976		17	5,959	N	Y	
17052	ONG NW Oklahoma City	MQ	D	340	P	DPQ	54,000	54,000		9,862	44,138	N	Y	
17054	ONG Guthrie	MQ	D	400	P	DPQ	4,800	4,800		16	4,784	N	Y	
17055	ETC Texas Pipeline Nash	MQ	D	458	P	DPQ	1,500	5,000		0	5,000	N	Y	
17056	Blue Mountain - Chisholm Trail	M2	R	340	P	RPQ	72,000	80,000		0	80,000	N	Y	
17057	City of Tonkawa	MQ	D	380	P	DPQ	3,000	3,000		36	2,964	N	Y	
17058	RPP - Hamm Landfill	M2	R	195	M	RPQ	2,500	2,500		1,000	1,500	N	Y	
17060	Atmos-Elk City	MQ	D	87	M	DPQ	216	216		0	216	N	Y	
17064	Koch - Enid	MQ	D	405	P	DPQ	75,000	75,000		0	75,000	N	Y	
17065	Canyon - Redcliff (Receipt)	M2	R	458	P	RPQ	180,000	180,000		32,590	147,410	N	Y	
17066	Canyon - Redcliff (Delivery)	MQ	D	458	P	DPQ	6,175	6,175		0	6,175	N	Y	
17067	Blue Mountain - Chisholm Trail III	M2	R	340	P	RPQ	150,000	125,000		68,300	56,700	N	Y	
17068	EOIT Alfalfa	M2	R	458	P	RPQ	200,000	200,000		4,463	195,537	N	Y	
17069	NGPL Carter	MQ	D	385	P	DPQ	150,000	85,000		0	85,000	N	Y	
17080	ONEOK Bakken Pipeline	MQ	D	490	P	DPQ	360	360		15	345	N	Y	
17086	NGPL - Mutual	MQ	D	458	P	DPQ	150,000	150,000		0	150,000	N	Y	
17087	REX-St.Joe	M2	R	250	M	RPQ	123,700	100,094		45,000	55,094	N	Y	
17091	OGT - Maysville	M2	R	385	P	RPQ	115,000	115,000		0	115,000	N	Y	
17096	Northern Natural-Kiowa	MQ	D	130	P	DPQ	100,000	100,000		4,312	95,688	Y	Y	
17104	Black Hills - Plevna, KS TB	MQ	D	130	P	DPQ	480	480		16	464	N	Y	
17105	WIC - Cheyenne Hub	M2	R	490	P	RPQ	144,200	144,200		95,199	49,001	Y	Y	
17112	Topeka Biogas (Receipt)	M2	R	180	M	RPQ	3,600	3,600		0	3,600	N	Y	
17113	NGPL - Ford County Receipt	M2	R	130	P	RPQ	190,400	120,000		2,000	118,000	N	Y	
17119	Waste Mgmt RNG Receipt	M2	R	400	P	RPQ	2,976	2,976		270	2,706	N	Y	
17128	Bartlett Grain Facility	MQ	D	495	M	DPQ	10,000	10,000		700	9,300	N	Y	
17131	PEPL Princeton Receipt	M2	R	496	M	RPQ	200,000	200,000		131,980	68,020	N	Y	
17404	Anderson	MQ	D	423	M	DPQ	1,880	1,880		50	1,830	N	Y	
17406	Ash Grove, Walnut Grove & Wil	MQ	D	455	M	DPQ	7,744	7,744		0	7,744	N	Y	
17408	Aurora	MQ	D	455	M	DPQ	5,291	5,291		141	5,150	N	Y	
17410	Billings Mo	MQ	D	455	M	DPQ	3,643	3,643		0	3,643	N	Y	
17414	Clever Mo	MQ	D	455	M	DPQ	1,631	1,631		0	1,631	N	Y	
17416	Crane Mo	MQ	D	455	M	DPQ	3,957	3,957		0	3,957	N	Y	
17418	Diamond	MQ	D	455	M	DPQ	1,062	1,062		0	1,062	N	Y	
17426	Freistatt	MQ	D	455	M	DPQ	379	379		0	379	N	Y	

TSP Name: Southern Star Central Gas Pipeline, Inc.

CSI035

TSP: 007906233

Operational Capacity

Post Date: 1/15/2025

Effective Gas Day: 01/15/2025

Effective Time: 09:00 AM

Post Time: 9:53:10 PM

Cycle: ID3

Meas Basis Desc: MMBtu

Page 11 of 21

Location	Location Name	Loc Purp	Flow Ind	Line Seg	Loc Zn	Loc/ QTI	Design Capacity	Operating Capacity	Total Estimated No-Notice	Total Scheduled Quantity	Operationally Available Capacity	IT	All Qty Avail	Qty Reason
17430	Goodman	MQ	D	423	M	DPQ	1,050	1,050		0	1,050	N	Y	
17448	Lanagan	MQ	D	423	M	DPQ	437	437		0	437	N	Y	
17452	Marionville	MQ	D	455	M	DPQ	2,352	2,352		0	2,352	N	Y	
17454	Monett	MQ	D	455	M	DPQ	35,380	35,380		5,869	29,511	N	Y	
17456	Mt Vernon & Verona	MQ	D	455	M	DPQ	7,670	7,670		1,775	5,895	N	Y	
17458	Neosho	MQ	D	455	M	DPQ	15,113	15,113		157	14,956	N	Y	
17460	Noel & North Noel	MQ	D	423	M	DPQ	23,275	7,500		4,600	2,900	N	Y	
17462	Nixa & Ozark	MQ	D	455	M	DPQ	15,562	15,562		0	15,562	N	Y	
17464	Pierce City	MQ	D	455	M	DPQ	4,034	4,034		0	4,034	N	Y	
17466	Pineville	MQ	D	423	M	DPQ	652	652		0	652	N	Y	
17472	Republic	MQ	D	455	M	DPQ	8,355	8,355		31	8,324	N	Y	
17476	Sarcoxie	MQ	D	455	M	DPQ	3,790	3,790		5	3,785	N	Y	
17478	Seneca	MQ	D	225	M	DPQ	11,190	11,190		0	11,190	N	Y	
17492	Wentworth	MQ	D	455	M	DPQ	284	284		0	284	N	Y	
18328	Goessel	MQ	D	140	M	DPQ	308	308		0	308	N	Y	
18356	Newton	MQ	D	120	P	DPQ	32,458	32,458		2,011	30,447	N	Y	
19000	Scout Jayhawk Delivery	MQ	D	130	P	DPQ	227,942	120,000		49,000	71,000	N	Y	
19548	Lyndon	MQ	D	140	M	DPQ	1,246	1,246		0	1,246	N	Y	
19552	Melvorn	MQ	D	493	M	DPQ	222	222		0	222	N	Y	
19554	Michigan Valley	MQ	D	140	M	DPQ	371	371		0	371	N	Y	
19564	Pomona	MQ	D	140	M	DPQ	2,011	2,011		0	2,011	N	Y	
19568	Quenemo	MQ	D	140	M	DPQ	404	404		0	404	N	Y	
19576	Scranton	MQ	D	140	M	DPQ	2,011	2,011		6	2,005	N	Y	
19608	Baldwin	MQ	D	180	M	DPQ	5,052	5,052		0	5,052	N	Y	
19620	Edgerton	MQ	D	190	M	DPQ	1,035	1,035		808	227	N	Y	
19628	Gardner	MQ	D	190	M	DPQ	6,161	6,161		0	6,161	N	Y	
19648	Lecompton	MQ	D	180	M	DPQ	385	385		0	385	N	Y	
19650	Le Loup	MQ	D	190	M	DPQ	69	69		0	69	N	Y	
19660	Ottawa	MQ	D	493	M	DPQ	6,336	6,336		680	5,656	N	Y	
19664	Perry	MQ	D	180	M	DPQ	648	648		0	648	N	Y	
19666	Princeton	MQ	D	496	M	DPQ	199	199		0	199	N	Y	
19672	Richmond	MQ	D	496	M	DPQ	413	413		10	403	N	Y	
19676	Scipio	MQ	D	496	M	DPQ	45	45		0	45	N	Y	
19678	Somerset & Rural	MQ	D	235	M	DPQ	354	354		10	344	N	Y	
19684	Tonganoxie	MQ	D	195	M	DPQ	9,785	9,785		0	9,785	N	Y	
19690	Wellsville	MQ	D	190	M	DPQ	2,868	2,868		6	2,862	N	Y	
20709	Bronson Etc	MQ	D	95	M	DPQ	915	915		0	915	N	Y	

TSP Name: Southern Star Central Gas Pipeline, Inc.

CSI035

TSP: 007906233

Operational Capacity

Post Date: 1/15/2025

Effective Gas Day: 01/15/2025

Effective Time: 09:00 AM

Post Time: 9:53:10 PM

Cycle: ID3

Meas Basis Desc: MMBtu

Page 12 of 21

Location	Location Name	Loc Purp	Flow Ind	Line Seg	Loc Zn	Loc/ QTI	Design Capacity	Operating Capacity	Total Estimated No-Notice	Total Scheduled Quantity	Operationally Available Capacity	IT	All Qty Avail	Qty Reason
20712	Carlyle	MQ	D	495	M	DPQ	45	45		0	45	N	Y	
20714	Cherryvale	MQ	D	495	M	DPQ	2,011	2,011		0	2,011	N	Y	
20716	Colony	MQ	D	50	M	DPQ	2,788	2,788		0	2,788	N	Y	
20720	Dennis	MQ	D	495	M	DPQ	111	111		0	111	N	Y	
20725	Erie	MQ	D	495	M	DPQ	1,588	1,588		0	1,588	N	Y	
20730	Gas City & La Harpe	MQ	D	495	M	DPQ	1,668	1,668		0	1,668	N	Y	
20764	Parsons	MQ	D	495	M	DPQ	27,672	27,672		823	26,849	N	Y	
20766	Petrolia	MQ	D	495	M	DPQ	53	53		0	53	N	Y	
20768	Piqua	MQ	D	220	M	DPQ	156	156		0	156	N	Y	
20775	South Mound	MQ	D	495	M	DPQ	62	62		0	62	N	Y	
20785	Thayer	MQ	D	495	M	DPQ	342	342		0	342	N	Y	
20788	Walnut & St Paul	MQ	D	95	M	DPQ	1,039	1,039		0	1,039	N	Y	
20792	Welda	MQ	D	495	M	DPQ	1,274	1,274		0	1,274	N	Y	
21008	Baxter Springs	MQ	D	225	M	DPQ	4,188	4,188		185	4,003	N	Y	
21015	Columbus	MQ	D	260	M	DPQ	4,838	4,838		40	4,798	N	Y	
21018	Crestline	MQ	D	260	M	DPQ	200	200		0	200	N	Y	
21021	Fort Scott	MQ	D	95	M	DPQ	36,750	36,750		1,129	35,621	N	Y	
21024	Galena & Empire City	MQ	D	260	M	DPQ	4,430	4,430		64	4,366	N	Y	
21048	Lowell	MQ	D	225	M	DPQ	158	158		0	158	N	Y	
21055	N Riverton	MQ	D	260	M	DPQ	511	511		0	511	N	Y	
21060	Oswego	MQ	D	260	M	DPQ	3,793	3,793		1,641	2,152	N	Y	
21080	Treece	MQ	D	225	M	DPQ	488	488		0	488	N	Y	
23576	St Joseph	MQ	D	250	M	DPQ	159,932	159,932		9,341	150,591	N	Y	
24228	Grantville	MQ	D	180	M	DPQ	305	305		0	305	N	Y	
24252	Meriden	MQ	D	180	M	DPQ	678	678		0	678	N	Y	
24276	Shawnee Heights	MQ	D	180	M	DPQ	1,166	1,166		0	1,166	N	Y	
24280	Topeka	MQ	D	180	M	DPQ	242,364	242,364		13,943	228,421	N	Y	
26304	Alma	MQ	D	425	M	DPQ	374	374		0	374	N	Y	
26308	Blackburn	MQ	D	425	M	DPQ	362	362		0	362	N	Y	
26312	Carrollton	MQ	D	425	M	DPQ	6,392	6,392		0	6,392	N	Y	
26314	Concordia	MQ	D	425	M	DPQ	3,520	3,520		261	3,259	N	Y	
26316	Corder	MQ	D	425	M	DPQ	281	281		0	281	N	Y	
26325	Emma	MQ	D	425	M	DPQ	283	283		0	283	N	Y	
26332	Higginsville	MQ	D	425	M	DPQ	32,297	32,297		380	31,917	N	Y	
26344	Knobnoster	MQ	D	235	M	DPQ	19,770	19,770		0	19,770	N	Y	
26348	La Monte	MQ	D	235	M	DPQ	474	474		0	474	N	Y	
26352	Mt Leonard	MQ	D	425	M	DPQ	195	195		0	195	N	Y	

TSP Name: Southern Star Central Gas Pipeline, Inc.

CSI035

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Effective Gas Day: 01/15/2025

Effective Time: 09:00 AM

Post Time: 9:53:10 PM

Cycle: ID3

Meas Basis Desc: MMBtu

Page 13 of 21

Location	Location Name	Loc Purp	Flow Ind	Line Seg	Loc Zn	Loc/ QTI	Design Capacity	Operating Capacity	Total Estimated No-Notice	Total Scheduled Quantity	Operationally Available Capacity	IT	All Qty Avail	Qty Reason
26356	Norborne	MQ	D	425	M	DPQ	2,424	2,424		0	2,424	N	Y	
26376	Slater	MQ	D	425	M	DPQ	2,460	2,460		0	2,460	N	Y	
26378	Sweet Springs	MQ	D	425	M	DPQ	1,815	1,815		0	1,815	N	Y	
26392	Warrensburg	MQ	D	235	M	DPQ	15,322	15,322		535	14,787	N	Y	
26394	Waverly	MQ	D	425	M	DPQ	771	771		0	771	N	Y	
27015	Belle Plaine	MQ	D	333	P	DPQ	1,050	1,050		0	1,050	N	Y	
27020	Bentley	MQ	D	120	P	DPQ	402	402		7	395	N	Y	
27035	Derby	MQ	D	120	P	DPQ	16,395	16,395		191	16,204	N	Y	
27040	Andover	MQ	D	300	M	DPQ	5,124	5,124		12	5,112	N	Y	
27050	Haysville	MQ	D	120	P	DPQ	13,756	13,756		90	13,666	N	Y	
27060	Mulvane	MQ	D	120	P	DPQ	12,476	12,476		15	12,461	N	Y	
27065	Rose Hill	MQ	D	295	P	DPQ	6,936	6,936		28	6,908	N	Y	
27070	Sedgwick	MQ	D	120	P	DPQ	7,925	7,925		21	7,904	N	Y	
27080	Udall	MQ	D	333	P	DPQ	964	964		1	963	N	Y	
27085	Valley Center	MQ	D	120	P	DPQ	54,689	54,689		37	54,652	N	Y	
27092	Wichita	MQ	D	120	P	DPQ	402,700	402,700		45,035	357,665	N	Y	
29001	Atchison	MQ	D	90	M	DPQ	31,340	31,340		4,675	26,665	N	Y	
29002	Emporia	MQ	D	140	M	DPQ	32,424	32,424		11,618	20,806	N	Y	
29003	Leavenworth	MQ	D	195	M	DPQ	35,868	35,868		1,436	34,432	N	Y	
29005	Effingham	MQ	D	90	M	DPQ	744	744		0	744	N	Y	
30804	Abbyville	MQ	D	130	P	DPQ	260	260		0	260	N	Y	
34612	Altamont	MQ	D	260	M	DPQ	1,115	1,115		0	1,115	N	Y	
35013	Americus	MQ	D	140	M	DPQ	451	451		0	451	N	Y	
35515	ANR Alden	MQ	D	490	P	DPQ	135,571	20,000		0	20,000	N	Y	
36918	Argonia	MQ	D	120	P	DPQ	405	405		0	405	N	Y	
37100	Wynona	MQ	D	334	P	DPQ	1,500	1,500		34	1,466	N	Y	
37118	Hominy	MQ	D	357	P	DPQ	1,960	1,960		0	1,960	N	Y	
37172	Black Hills Hutchinson	MQ	D	130	P	DPQ	15,360	15,360		2,735	12,625	N	Y	
37175	EGT Jane - Delivery	MQ	D	423	M	DPQ	231,201	100,000		2	99,998	Y	Y	
38021	Auburn	MQ	D	180	M	DPQ	2,256	2,256		412	1,844	N	Y	
38522	Avant Utilities	MQ	D	357	P	DPQ	331	331		0	331	N	Y	
41709	Billings	MQ	D	380	P	DPQ	2,336	2,336		0	2,336	N	Y	
42915	Springfield	MQ	D	455	M	DPQ	823,615	823,615		72,796	750,819	N	Y	
44021	Burlingame	MQ	D	140	M	DPQ	2,336	2,336		293	2,043	N	Y	
44121	Alfalfa City Ok	MQ	D	315	P	DPQ	565	565		0	565	N	Y	
45301	Cassoday	MQ	D	140	M	DPQ	120	120		0	120	N	Y	
46608	Chanute	MQ	D	495	M	DPQ	59,165	59,165		2,950	56,215	N	Y	

TSP Name: Southern Star Central Gas Pipeline, Inc.

CSI035

TSP: 007906233

Operational Capacity

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Effective Gas Day: 01/15/2025

Effective Time: 09:00 AM

Post Time: 9:53:10 PM

Cycle: ID3

Meas Basis Desc: MMBtu

Page 14 of 21

Location	Location Name	Loc Purp	Flow Ind	Line Seg	Loc Zn	Loc/ QTI	Design Capacity	Operating Capacity	Total Estimated No-Notice	Total Scheduled Quantity	Operationally Available Capacity	IT	All Qty Avail	Qty Reason
46809	Florence	MQ	D	140	M	DPQ	1,562	1,562		0	1,562	N	Y	
47412	Cleveland	MQ	D	357	P	DPQ	3,569	3,569		0	3,569	N	Y	
47641	CIG Riner	MQ	D	490	P	DPQ	62,965	25,000		0	25,000	N	Y	
48015	Bourbon County, KS	MQ	D	95	M	DPQ	6,771	6,771		0	6,771	N	Y	
48301	Copan	MQ	D	497	P	DPQ	778	778		0	778	N	Y	
55502	Danville	MQ	D	120	P	DPQ	204	204		0	204	N	Y	
56601	Denison	MQ	D	90	M	DPQ	235	235		0	235	N	Y	
58518	Drumright	MQ	D	390	P	DPQ	4,485	4,485		0	4,485	N	Y	
60706	Peckham	MQ	D	117	M	DPQ	112	112		0	112	N	Y	
62810	Black Hills - Enterprise TB	MQ	D	130	P	DPQ	1,045	1,045		64	981	N	Y	
63919	Eskridge	MQ	D	140	M	DPQ	1,637	1,637		0	1,637	N	Y	
68015	Ford	MQ	D	130	P	DPQ	570	570		35	535	N	Y	
68518	Freedom	MQ	D	315	P	DPQ	239	239		0	239	N	Y	
70408	Garnett KS	MQ	D	496	M	DPQ	17,299	17,299		0	17,299	N	Y	
70610	Gate	MQ	D	315	P	DPQ	173	173		0	173	N	Y	
74416	Pocasset	MQ	D	340	P	DPQ	201	201		16	185	N	Y	
77118	Granby	MQ	D	455	M	DPQ	1,815	1,815		236	1,579	N	Y	
77308	Bonner Springs Ks	MQ	D	190	M	DPQ	28,409	28,409		994	27,415	N	Y	
77512	Eureka, Toronto & Neal	MQ	D	140	M	DPQ	4,866	4,866		10	4,856	N	Y	
77705	Anthony	MQ	D	120	P	DPQ	28,984	28,984		800	28,184	N	Y	
80312	Hamilton Ks	MQ	D	140	M	DPQ	646	646		0	646	N	Y	
80515	Atmos - Strong Cty & Cottonwood Falls TB	MQ	D	140	M	DPQ	1,177	1,177		0	1,177	N	Y	
83418	Howard Ks	MQ	D	498	M	DPQ	4,424	4,424		0	4,424	N	Y	
84021	Humboldt Ks	MQ	D	495	M	DPQ	5,512	5,512		0	5,512	N	Y	
86717	Iola Ks	MQ	D	495	M	DPQ	15,849	15,849		1,266	14,583	N	Y	
96108	Black Hills - Lawrence	MQ	D	180	M	DPQ	87,770	87,770		11,418	76,352	N	Y	
96912	Kechi Ks	MQ	D	120	P	DPQ	782	782		0	782	N	Y	
97112	Copeland	MQ	D	130	P	DPQ	17,761	17,761		1,342	16,419	N	Y	
102512	Lebo	MQ	D	493	M	DPQ	708	708		196	512	N	Y	
103101	Lenapah	MQ	D	225	M	DPQ	1,193	1,193		497	696	N	Y	
104615	Liberal	MQ	D	260	M	DPQ	529	529		98	431	N	Y	
108119	Ochelata	MQ	D	357	P	DPQ	463	463		260	203	N	Y	
108221	Washington	MQ	D	497	P	DPQ	795	795		203	592	N	Y	
110412	McLouth	MQ	D	170	M	DPQ	743	743		0	743	N	Y	
110908	Mannford	MQ	D	357	P	DPQ	1,906	1,906		0	1,906	N	Y	
113612	Webb City, OK TB	MQ	D	335	P	DPQ	442	442		90	352	N	Y	
113713	Osage City Ok	MQ	D	357	P	DPQ	314	314		30	284	N	Y	

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CSI035

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Effective Time: 09:00 AM

Post Time: 9:53:10 PM

Cycle: ID3

Meas Basis Desc: MMBtu

Page 15 of 21

Location	Location Name	Loc Purp	Flow Ind	Line Seg	Loc Zn	Loc/ QTI	Design Capacity	Operating Capacity	Total Estimated No-Notice	Total Scheduled Quantity	Operationally Available Capacity	IT	All Qty Avail	Qty Reason
113812	Clinton & Leeton	MQ	D	235	M	DPQ	27,100	27,100		185	26,915	N	Y	
113852	Marshall	MQ	D	425	M	DPQ	21,528	21,528		1,777	19,751	N	Y	
113856	Nevada	MQ	D	95	M	DPQ	16,486	16,486		2,610	13,876	N	Y	
113864	Platte City	MQ	D	250	M	DPQ	5,893	5,893		0	5,893	N	Y	
113872	Lexington-Richmond-Henrietta	MQ	D	425	M	DPQ	9,223	9,223		1,027	8,196	N	Y	
113876	Sedalia	MQ	D	235	M	DPQ	44,128	44,128		8,473	35,655	N	Y	
113880	Tracy	MQ	D	250	M	DPQ	341	341		0	341	N	Y	
113892	Weston	MQ	D	250	M	DPQ	2,102	2,102		0	2,102	N	Y	
118121	Mulberry	MQ	D	260	M	DPQ	529	529		79	450	N	Y	
118321	Mulhall	MQ	D	400	P	DPQ	200	200		41	159	N	Y	
120000	Spire	MQ	D	235	M	DPQ	43,415	30,300		29,728	572	N	Y	
121110	Neodesha	MQ	D	177	M	DPQ	10,160	10,160		569	9,591	N	Y	
121315	Neosho Rapids	MQ	D	493	M	DPQ	411	411		0	411	N	Y	
121415	NGPL Barton	MQ	D	490	P	DPQ	194,224	20,000		0	20,000	N	Y	
121515	NGPL Ford	MQ	D	130	P	DPQ	270,000	100,000		178	99,822	N	Y	
122715	Afton-Fairland-Grove-Jay	MQ	D	225	M	DPQ	13,709	13,709		2,821	10,888	N	Y	
122915	Norwich	MQ	D	120	P	DPQ	595	595		197	398	N	Y	
125315	Oilton	MQ	D	357	P	DPQ	1,130	1,130		156	974	N	Y	
129311	ONG Harper County	MQ	D	315	P	DPQ	7,883	7,883		11	7,872	N	Y	
129712	Olivet	MQ	D	493	M	DPQ	62	62		0	62	N	Y	
130001	Orlando	MQ	D	400	P	DPQ	332	332		0	332	N	Y	
132018	Oronogo	MQ	D	450	M	DPQ	486	486		0	486	N	Y	
132519	Osage City Ks	MQ	D	140	M	DPQ	5,251	5,251		0	5,251	N	Y	
135533	PEPL Princeton	MQ	D	496	M	DPQ	106,178	106,178		0	106,178	N	Y	
135808	Partridge	MQ	D	130	P	DPQ	272	272		0	272	N	Y	
136701	Black Hills Reno	MQ	D	130	P	DPQ	12,912	12,912		3,061	9,851	N	Y	
137550	Black Hills South Wichita	MQ	D	120	P	DPQ	20,000	20,000		7,236	12,764	N	Y	
139712	Plattsburg	MQ	D	250	M	DPQ	3,484	3,484		427	3,057	N	Y	
145950	Merino	MQ	D	490	P	DPQ	374	374		196	178	N	Y	
150418	Ramona	MQ	D	357	P	DPQ	396	396		250	146	N	Y	
151525	Reading	MQ	D	140	M	DPQ	190	190		26	164	N	Y	
154501	Nelagoney	MQ	D	334	P	DPQ	200	200		0	200	N	Y	
157025	Severy	MQ	D	498	M	DPQ	307	307		0	307	N	Y	
163100	Superior	MQ	D	265	M	DPQ	2,296	2,296		403	1,893	N	Y	
164725	Sylvia	MQ	D	130	P	DPQ	270	270		0	270	N	Y	
168112	Transwestern Canadian - Del.	MQ	D	458	P	DPQ	230,000	175,000		7,326	167,674	Y	Y	
168612	Chetopa & Rural	MQ	D	260	M	DPQ	1,361	1,361		0	1,361	N	Y	

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CSI035

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Effective Gas Day: 01/15/2025

Effective Time: 09:00 AM

Post Time: 9:53:10 PM

Cycle: ID3

Meas Basis Desc: MMBtu

Page 16 of 21

Location	Location Name	Loc Purp	Flow Ind	Line Seg	Loc Zn	Loc/ QTI	Design Capacity	Operating Capacity	Total Estimated No-Notice	Total Scheduled Quantity	Operationally Available Capacity	IT	All Qty Avail	Qty Reason
168620	Edna & Bartlett	MQ	D	260	M	DPQ	502	502		0	502	N	Y	
172812	Conner Area	MQ	D	195	M	DPQ	164	164		0	164	N	Y	
172820	Easton & Lowemont	MQ	D	195	M	DPQ	639	639		0	639	N	Y	
172822	Savonburg & Elsmore	MQ	D	95	M	DPQ	620	620		0	620	N	Y	
172828	Fall River	MQ	D	498	M	DPQ	522	522		0	522	N	Y	
172832	Galesburg	MQ	D	495	M	DPQ	281	281		25	256	N	Y	
172834	Atmos Energy - Olathe	MQ	D	190	M	DPQ	23,240	23,240		0	23,240	N	Y	
172836	Havana	MQ	D	117	M	DPQ	106	106		0	106	N	Y	
172838	Hillsdale	MQ	D	235	M	DPQ	311	311		0	311	N	Y	
172844	Jarbalo	MQ	D	170	M	DPQ	182	182		0	182	N	Y	
172848	Kickapoo	MQ	D	250	M	DPQ	387	387		0	387	N	Y	
172855	Liberty	MQ	D	260	M	DPQ	3,569	3,569		0	3,569	N	Y	
172857	Linwood	MQ	D	195	M	DPQ	1,251	1,251		50	1,201	N	Y	
172860	Mc Cune	MQ	D	260	M	DPQ	502	502		0	502	N	Y	
172862	Moorehead	MQ	D	495	M	DPQ	45	45		0	45	N	Y	
172864	Moorehead Rural	MQ	D	177	M	DPQ	1,173	1,173		0	1,173	N	Y	
172866	Mound Valley	MQ	D	260	M	DPQ	321	321		0	321	N	Y	
172870	Niotaze	MQ	D	117	M	DPQ	400	400		0	400	N	Y	
172880	Pleasant Valley	MQ	D	180	M	DPQ	313	313		0	313	N	Y	
172885	Reno Area	MQ	D	195	M	DPQ	48	48		0	48	N	Y	
172892	Wyandotte	MQ	D	190	M	DPQ	29,599	29,599		1,537	28,062	N	Y	
172944	Coffeyville Area	MQ	D	260	M	DPQ	151,578	151,578		5,564	146,014	N	Y	
173214	Uniontown	MQ	D	95	M	DPQ	428	428		0	428	N	Y	
176819	Viola	MQ	D	120	P	DPQ	204	204		33	171	N	Y	
180311	Wakita	MQ	D	315	P	DPQ	426	426		0	426	N	Y	
181013	Walton	MQ	D	140	M	DPQ	308	308		0	308	N	Y	
181715	Wann	MQ	D	225	M	DPQ	149	149		0	149	N	Y	
223001	Atchison Eng Defense Ind Plt	MQ	D	90	M	DPQ	137	137		1	136	N	Y	
224501	ICI Chemical Plant	MQ	D	450	M	DPQ	1,880	1,880		0	1,880	N	Y	
225001	Augusta Sewage Plant	MQ	D	295	P	DPQ	63	63		10	53	N	Y	
243501	Beech Aircraft Plant	MQ	D	120	P	DPQ	7,175	7,175		2,025	5,150	N	Y	
253001	Roenbaugh Lease Irrigation	MQ	D	130	P	DPQ	107	107		4	103	N	Y	
266001	Boeing No 2 Plant	MQ	D	120	P	DPQ	21,469	21,469		14,313	7,156	N	Y	
274001	Pleasant Valley Irr.	MQ	D	130	P	DPQ	233	233		15	218	N	Y	
285501	Buildex Haydite Plant	MQ	D	250	M	DPQ	8,075	8,075		1,140	6,935	N	Y	
290301	So Ks & Ok Rr Depot Store & Wh	MQ	D	177	M	DPQ	2	2		0	2	N	Y	
297501	Cargill Salt	MQ	D	315	P	DPQ	639	639		155	484	N	Y	

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CSI035

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Post Time: 9:53:10 PM

Cycle: ID3

Meas Basis Desc: MMBtu

Page 17 of 21

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298001	Carlson Prods Mfg Plant	MQ	D	120	P	DPQ	185	185		50	135	N	Y	
303701	Central Plain Feedyard	MQ	D	315	P	DPQ	151	151		57	94	N	Y	
310001	Church SW Irrigation	MQ	D	130	P	DPQ	60	60		0	60	N	Y	
329401	Phillips 66 Ponca City Refinery	MQ	D	335	P	DPQ	10,000	10,000		9,977	23	Y	Y	
332501	Lawrence Plt Atmos	MQ	D	195	M	DPQ	64,428	64,428		0	64,428	N	Y	
334101	Copeland RE Irrigation	MQ	D	130	P	DPQ	60	60		0	60	N	Y	
354001	Derstein Irrigation	MQ	D	130	P	DPQ	60	60		2	58	N	Y	
355001	Detrixhe S Irrigation	MQ	D	458	P	DPQ	66	66		1	65	N	Y	
363001	Wilroads Irrigation	MQ	D	130	P	DPQ	534	534		68	466	N	Y	
378501	Empire Riverton	MQ	D	260	M	DPQ	67,727	67,727		25,922	41,805	N	Y	
378502	Empire Energy Center	MQ	D	455	M	DPQ	124,068	124,068		2	124,066	N	Y	
378503	Empire Stateline South	MQ	D	260	M	DPQ	35,000	35,000		2	34,998	N	Y	
378504	Empire Stateline North	MQ	D	260	M	DPQ	145,389	145,389		32,200	113,189	N	Y	
383501	FMC Chemical Plant	MQ	D	195	M	DPQ	4,709	4,709		2,700	2,009	N	Y	
385001	Farley Machine Shop	MQ	D	45	P	DPQ	61	61		0	61	N	Y	
387001	PCS Phosphate	MQ	D	260	M	DPQ	1,555	1,555		299	1,256	N	Y	
388001	Dodge City Plt Koch Nitrogen	MQ	D	130	P	DPQ	53,235	53,235		34,581	18,654	Y	Y	
411501	Gaines FD Burkett Lease	MQ	D	140	M	DPQ	262	262		0	262	N	Y	
428601	Warhorse	MQ	D	140	M	DPQ	126	126		3	123	N	Y	
433001	Goodyear Topeka Tire Plant	MQ	D	180	M	DPQ	5,724	5,724		3,000	2,724	N	Y	
435501	Gospel Church Building	MQ	D	195	M	DPQ	2	2		1	1	N	Y	
441300	Kansas Hugoton	7S	R	130	P	SGQ	440,324	445,000		166,093	278,907	N	Y	
442350	Sedalia @ Ottawa	7S	D	235	M	SGQ	229,018	233,500		72,393	161,107	N	Y	
442351	Little Mo	7S	D	235	M	SGQ	34,700	34,700		34,128	572	N	Y	
443150	Straight Blackwell	7S	R	315	P	SGQ	256,864	263,457		221,690	41,767	Y	Y	
443151	Waynoka Lateral	7S	R	315	P	SGQ	350,000	355,250		85,708	269,542	N	Y	
443152	Straight Blackwell @ Beaver Deliveries	7S	D	315	P	SGQ	48,898	116,725		18,172	98,553	N	Y	
443800	Edmond Blackwell	7S	R	380	P	SGQ	98,383	131,872		78,348	53,524	Y	Y	
443851	LS385 Delivery Constraint	7S	D	385	P	SGQ	45,000	45,000		-46,144	91,144	N	Y	
444001	West Edmond	7S	R	400	P	SGQ	18,140	18,140		5,000	13,140	N	Y	
444002	South Maysville Receipt	7S	R	400	P	SGQ	125,000	130,000		69,133	60,867	N	Y	
444003	South Maysville Delivery	7S	D	400	P	SGQ	0	0		-69,133	69,133	N	Y	
444550	Saginaw CS Area Deliveries	7S	D	455	M	SGQ	240,000	240,000		50,983	189,017	N	Y	
444580	Canadian Blackwell	7S	R	458	P	SGQ	270,000	275,000		196,732	78,268	Y	Y	
444581	Canadian Blackwell @ Hemphill Receipts	7S	R	458	P	SGQ	230,682	235,682		81,168	154,514	Y	Y	
444582	Canadian Blackwell @ Mutual Receipts	7S	R	458	P	SGQ	235,000	250,000		156,211	93,789	Y	Y	
444587	Transwestern Net Delivery	7S	D	458	P	SGQ	230,000	230,000		-55,726	285,726	N	Y	

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Meas Basis Desc: MMBtu

Page 18 of 21

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444901	Rawlins Hesston Delivery	7S	D	490	P	SGQ	50,000	0		-83,012	83,012	Y	Y	
444902	Riner Delivery	7S	D	490	P	SGQ	46,000	46,000		-11,733	57,733	Y	Y	
444903	Merino Delivery	7S	D	490	P	SGQ	0	0		-90,772	90,772	Y	Y	
445511	Blackwell CS	MV	R	380	P	MLQ	625,304	669,629		496,770	172,859	Y	Y	
445538	Montezuma CS	MV	R	130	P	MLQ	299,000	252,000		138,207	113,793	N	Y	
445569	Riner CS	MV	R	490	P	MLQ	185,693	193,000		11,733	181,267	Y	Y	
445577	Levant CS	MV	R	490	P	MLQ	184,938	185,965		113,290	72,675	Y	Y	
449003	Edmond CS w/o OK	MV	R	400	P	MLQ	122,870	130,000		74,334	55,666	N	Y	
449136	OGT Mutual Net Receipt	7S	R	458	P	SGQ	107,932	100,000		0	100,000	N	Y	
462001	Heartland Cement Plant	MQ	D	495	M	DPQ	1,046	1,046		0	1,046	N	Y	
465001	Herzog Cont	MQ	D	250	M	DPQ	3,000	3,000		500	2,500	N	Y	
495501	Kanopolis Salt Plt Independent	MQ	D	265	M	DPQ	61	61		0	61	N	Y	
519501	Richie/Ripley	MQ	D	120	P	DPQ	453	453		0	453	N	Y	
522502	Lawrence Power Plt	MQ	D	195	M	DPQ	148,069	148,069		0	148,069	N	Y	
526001	Ks Pen Boiler	MQ	D	195	M	DPQ	1,209	1,209		30	1,179	N	Y	
526201	Ks Pen Kitchen	MQ	D	195	M	DPQ	626	626		30	596	N	Y	
527502	Black Hills- Lawrence Service Area	MQ	D	195	M	DPQ	46	46		8	38	N	Y	
527701	Black Hills- Matfield Green Service	MQ	D	140	M	DPQ	61	61		7	54	N	Y	
527702	Black Hills- Towanda Service Area	MQ	D	300	M	DPQ	48	48		7	41	N	Y	
527704	Black Hills-Wellington Interchange	MQ	D	333	P	DPQ	48	48		4	44	N	Y	
527705	Black Hills- Belle Plaine Service A	MQ	D	333	P	DPQ	84	84		4	80	N	Y	
527706	Black Hills- S Wichita Interchange	MQ	D	120	P	DPQ	5	5		4	1	N	Y	
541001	L&S Beckerview, Inc	MQ	D	90	M	DPQ	137	137		3	134	N	Y	
544101	Knight Feedlot	MQ	D	265	M	DPQ	138	138		0	138	N	Y	
545801	Jayhawk Chemical Plant	MQ	D	260	M	DPQ	2,313	2,313		1,200	1,113	N	Y	
560001	Leavenworth Co Shop Heating	MQ	D	195	M	DPQ	10	10		7	3	N	Y	
571001	Bunge Milling Grain Dryer	MQ	D	90	M	DPQ	2,354	2,354		570	1,784	N	Y	
588701	Lyons Wtr Pump Station	MQ	D	45	P	DPQ	61	61		1	60	N	Y	
592501	MEC Machine Shop	MQ	D	177	M	DPQ	186	186		0	0	N	Y	
620001	Langdon Pump Station	MQ	D	130	P	DPQ	1,000	1,000		148	852	N	Y	
630204	Ralph Green Powerplant	MQ	D	235	M	DPQ	19,500	19,500		1	19,499	N	Y	
633001	Mo State School Higginsville	MQ	D	425	M	DPQ	164	164		68	96	N	Y	
640001	Monarch Humboldt Cem Plt	MQ	D	495	M	DPQ	8,127	8,127		438	7,689	N	Y	
654101	Mull Farms Irrigation	MQ	D	130	P	DPQ	202	202		9	193	N	Y	
707001	Oxford Alfala Dehy Plant	MQ	D	333	P	DPQ	647	647		0	647	N	Y	
709501	ONEOK Hutchinson Frac Plt	MQ	D	130	P	DPQ	11,186	11,186		4,999	6,187	N	Y	
719001	Petrolite Wax Refinery	MQ	D	357	P	DPQ	4,930	4,930		979	3,951	N	Y	

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Page 19 of 21

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720001	Woolaroc Lodge Phillips F	MQ	D	357	P	DPQ	168	168		54	114	N	Y	
725001	Harrisonville Prod Phillips Pp	MQ	D	235	M	DPQ	1,414	1,414		0	1,414	N	Y	
725602	Wichita Pump Sta Phillips Ppl	MQ	D	120	P	DPQ	644	644		5	639	Y	Y	
731001	Pines Int'l Dehy Plant	MQ	D	195	M	DPQ	273	273		1	272	N	Y	
739001	Danny D. & Susan J. Post	MQ	D	130	P	DPQ	60	60		1	59	N	Y	
753501	Quivira Country Club House	MQ	D	190	M	DPQ	121	121		0	121	N	Y	
753701	ONEOK Medford	MQ	D	458	P	DPQ	44,700	44,700		0	44,700	N	Y	
813001	Wineteer School 260	MQ	D	295	P	DPQ	203	203		1	202	N	Y	
813401	Grant School 497	MQ	D	195	M	DPQ	46	46		1	45	N	Y	
815401	Minneha Grade School 259	MQ	D	120	P	DPQ	185	185		1	184	N	Y	
846001	Smith D Irrigation	MQ	D	265	M	DPQ	61	61		1	60	N	Y	
850001	Snook M Irrigation	MQ	D	130	P	DPQ	44	44		0	44	N	Y	
865001	Southwest Elect Mfg Plant	MQ	D	400	P	DPQ	419	419		69	350	N	Y	
875001	Stahl Spec Aluminum Alloy Foun	MQ	D	235	M	DPQ	4,936	4,936		400	4,536	N	Y	
877001	St Dept Boys Indust School	MQ	D	180	M	DPQ	409	409		5	404	N	Y	
910001	Total Ark City Oil Refinery	MQ	D	333	M	DPQ	203	203		72	131	N	Y	
926501	Urschel DR Irrigation	MQ	D	458	P	DPQ	256	256		1	255	N	Y	
928001	Mcconnell Air Force Base	MQ	D	295	P	DPQ	7,803	7,803		870	6,933	N	Y	
929201	Ft. Leavenworth Army Base	MQ	D	250	M	DPQ	18,888	18,888		350	18,538	N	Y	
932001	Leavenworth Penitentiary	MQ	D	250	M	DPQ	3,206	3,206		350	2,856	N	Y	
934201	Va Admin Center	MQ	D	195	M	DPQ	6,827	6,827		232	6,595	N	Y	
962001	Sunflower Electric - Judson Large	MQ	D	130	P	DPQ	70,924	70,924		0	70,924	N	Y	
990001	Yost LM Irrigation	MQ	D	265	M	DPQ	61	61		1	60	N	Y	
999000	PMI - Prod to Mkt Interface	MQ	D	909	P	DPQ				576,387	0	Y	N	Virtual point across multiple lines
999000	PMI - Prod to Mkt Interface	M2	R	909	M	RPQ				583,933	0	N	N	Virtual point across multiple lines
999001	Rawlins-Hesston P/M Interface	MQ	D	490	P	DPQ	180,938	186,550		0	186,550	N	Y	
999001	Rawlins-Hesston P/M Interface	M2	R	490	M	RPQ	180,938	186,550		0	186,550	N	Y	
999002	Kansas-Hugoton P/M Interface	MQ	D	130	P	DPQ	445,000	445,000		0	445,000	N	Y	
999002	Kansas-Hugoton P/M Interface	M2	R	130	M	RPQ	445,000	445,000		0	445,000	N	Y	
999003	Straight-Blackwell P/M Interface	MQ	D	315	P	DPQ	256,864	264,570		0	264,570	N	Y	
999003	Straight-Blackwell P/M Interface	M2	R	315	M	RPQ	256,864	264,570		0	264,570	N	Y	
999004	Canadian Blackwell P/M Interface	MQ	D	458	P	DPQ	270,000	270,000		0	270,000	N	Y	
999004	Canadian Blackwell P/M Interface	M2	R	458	M	RPQ	270,000	270,000		0	270,000	N	Y	
999010	MPI - Mkt to Prod Interface	MQ	D	909	M	DPQ				10,046	0	Y	N	Virtual point across multiple lines
999010	MPI - Mkt to Prod Interface	M2	R	909	P	RPQ				2,500	0	Y	N	Virtual point across multiple lines
999020	Prd Storage	IJ	SI	909	P	SIQ	50,338	50,338		0	50,338	N	Y	

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Page 20 of 21

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999020	Prd Storage	WR	SW	909	P	SWQ	203,384	203,384		20,001	183,383	Y	Y	
999021	Mkt Storage	IJ	SI	909	M	SIQ	262,755	262,755		24,176	238,579	Y	Y	
999021	Mkt Storage	WR	SW	909	M	SWQ	1,061,637	1,061,637		10,000	1,051,637	N	Y	
999022	MBR-Prd Storage	IJ	SI	909	P	SIQ	0	0		0	0	N	Y	
999022	MBR-Prd Storage	WR	SW	909	P	SWQ	0	0		0	0	N	Y	
999023	MBR-Mkt Storage	IJ	SI	909	M	SIQ	30,000	30,000		5,000	25,000	N	Y	
999023	MBR-Mkt Storage	WR	SW	909	M	SWQ	40,000	40,000		35,091	4,909	N	Y	
999111	SSC Line Pack	MQ	D	909	P	DPQ	50,000	0		0	0	N	Y	

Comments and Notes:

Location Purpose - MQ - Delivery Location, IJ - Injection Point, MV - Mainline, 7S - Pipeline Segment defined by 1 location (or first of 2 locations), NQ - Pipeline Segment defined by 2 locations (or second of 2 locations), M2 - Receipt Location, SB - Storage Area, WR - Withdrawal Point.

Flow Ind - D - Delivery, R - Receipt, SI - Storage Injection, SW - Storage Withdrawal, BD - Bi-directional
Loc Zn - M - Market, P - Production

Loc/QTI - RPQ - Receipt Point(s) Quantity, DPQ - Delivery Point(s) Quantity, SGQ - Segment(s) quantity, MLQ - Mainline quantity, SIQ - Storage injection quantity, SWQ - Storage withdrawal quantity

IT Indicator - Y - At least a portion of the capacity being utilized at this location is interruptible.

N - There is not interruptible transportation service as a portion of the capacity being utilized at this location.

All Qty Avail - Y - All quantities are available for reporting.

N - One or more of the following is not available for reporting: Design Capacity, Operating Capacity, Operationally Available Capacity, Total Scheduled Quantity

Operating Capacity may differ from Design Capacity based on Btu, location of physical gas received, ambient temperatures, or other related items. Total Scheduled Quantities may exceed Design or Operating Capacities due to imbalance management. For Pipeline Segments and Mainline locations, Total Scheduled Quantities reflect receipts minus deliveries for Receipt Constraint Areas and reflect deliveries minus receipts for Delivery Constraint Areas. Negative Total Scheduled Quantities reflect the movement of gas in the opposite direction of the constraint. Quantity Available may fluctuate depending on Pipeline configuration and loading. For Pipeline Segments and Mainline locations, the IT Indicator shows the use of interruptible capacity in the designated flow direction. Quantity Available reflects Operational Capacity minus Scheduled Quantity adjusted for Estimated No-Notice (when applicable). Estimated No-Notice, when applicable, is forecasted on the basis of anticipated system operations, forecasted weather conditions and the current and historic nomination and usage patterns.

The capacity for Receipt and Delivery locations is intended to provide operational information for points operated by Southern Star only and could be limited by lateral or mainline capacity constraints. All transportation services are subject to the nomination and confirmation procedures as stated in the Southern Star Central FERC gas tariff. Please contact a Southern Star representative if you have a request regarding a specific receipt and delivery location transaction.

Quantities provided for locations 999020 and 999021 do not reflect storage injections or withdrawals related to no-notice activity, but do include quantities from storage withdrawal locations 999060 and 999061 respectively.

Comments and Notes: Continued		
Nominated Storage :	Injections	Withdrawals
ISS	Available	Unavailable
IS1	Available	Unavailable
FSS	Available	Available
FS1	Available	Available
FSS Overrun	Available	Unavailable
FS1 Overrun	Available	Unavailable
Line Pack :	Park Or Loan PayBacks	Park Or Loan Withdrawals
PLS	Available	Unavailable
No Notice :	Injections	Withdrawals
Overrun	Available	Unavailable
Out Of Season Injection/ Withdrawal	Available	Available
As of Friday, January 10, 2025 , Southern Star's Reported Storage Balance : 60.07 %		
Notes :		
1. PLS, ISS, & IS1 availability is subject to the term and requested volume.		
2. For Nominated Storage Services, Availability of Service is based on the sum of net injections/withdrawals by Contract.		

Selection: Business Unit ID = 70; Cycle = ID3; Date Selected = 1/15/25;