

TSP Name: Southern Star Central Gas Pipeline, Inc.
TSP: 007906233
Notice ID: 11042
Critical: Y
Notice Type Desc: Planned Service Outage
Notice Stat Desc: Supersede
Prior Notice: 11041
Notice Eff Date Time: 1/12/2026 02:18 PM
Notice Eff End Date Time: None
Post Date Time: 1/12/2026 02:18 PM
Subject: Planned Service Outage - January 12th, 2026

Notice Text

Southern Star's 2025 "Planned Service Outage" has been posted to the "Notices" area under the Planned Service Outage category and includes upcoming planned maintenance scheduled for this year. Changes to this schedule are always possible and will be posted to the bulletin board as soon as firm dates are known.

This is Southern Star Central Gas Pipeline's Initial 2026 Maintenance Posting

New (18)

1. The Pipeline Integrity ILI run in the Merino CS is scheduled to begin March 3rd, 2026, and return to service March 6th, 2026. The following locations will be affected: 90,000 dth/d Levant CS (location:445577).
2. The Pipeline Maintenance in the Hesston CS is scheduled to begin March 10th, 2026, and return to service March 12th, 2026. The following customers will be affected: 0 dth/d Rawlins Hesston (location:444900), and 0 dth/d Rawlins Hesston Delivery (location 444901).
3. The Pipeline Integrity ILI run in the Edmond CS is scheduled to begin March 17th, 2026, and return to service March 18th, 2026. The following locations will be affected: 35,000 dth/d South Maysville Receipt (location:444002).
4. The Pipeline Maintenance in the Edmond CS is scheduled to begin March 17th, 2026 and return to service March 21st, 2026. The following customers will be affected: 0 dth/d Frontier (location:41), 0 dth/d Blue Mountain (location:17067).
5. The Station maintenance at our Edmond CS is scheduled to begin March 24th, 2026, and return to service April 3rd, 2026. The following locations will be affected: 100,000 dth/d Edmond CS w/o OK (location 449003).
6. The Pipeline Integrity ILI run in the Stafford CS is scheduled to begin March 26th, 2026, and return to service March 28th, 2026. The following locations will be affected: 0 dth/d NGPL Receipt (location: 17113), and 0 dth/d Cheyenne Plains – Sand Dune (location: 16813).
7. The Pipeline Integrity ILI run in the Yuma CS is scheduled to begin March 31st, 2026, and return to service April 3rd, 2026. The following locations will be affected: 90,000 dth/d Levant CS (location:445577).
8. The Pipeline Maintenance in the Cotton Valley CS is scheduled to begin March 31st, 2026 and return to service April 3rd, 2026. The following customers will be affected: 0 dth/d Jane Delivery (location:444230).
9. The Station Maintenance at the Nash CS is scheduled to begin April 7th, 2026, and return to service April 17th, 2026. The following locations will be affected: 230,000 dth/d Canadian Blackwell (location:444580).
10. The Station Maintenance at our Saginaw CS is scheduled to begin April 7th, 2026, and return to service April 10th, 2026. The following locations will be affected: 175,000 dth/d Saginaw CS Area Deliveries (location:444550).
11. The Station Maintenance at our Saginaw CS is scheduled to begin April 21st, 2026, and return to service April 24th, 2026. The following locations will be affected: 175,000 dth/d Saginaw CS Area Deliveries (location:444550).
12. The Station Turbine inspection at the Peculiar CS is scheduled to begin May 5th, 2026 and return to

service May 6th, 2026. The following customers will be affected: 200,000 dth/d Sedalia @ Ottawa (location:442350).

13. The Pipeline Integrity ILLI run at the Ottawa CS is scheduled to begin May 19th, 2026, and Return to service May 22nd, 2026. The following locations will be affected: (0 dth/d Rex St Joe (location:17087).
14. The Station Maintenance at our Edmond CS is scheduled to begin September 8th, 2026, and return to service September 18th, 2026. The following locations will be affected : 100,000 dth/d Edmond CS w/0 OK (location:449003).
15. The Station ESD test at our Saginaw Station is scheduled to begin October 6th, 2026 and return to service October 7th, 2026. The following locations will be affected: 115,000 dth/d Saginaw CS Area deliveries (location:444550), and 0 dth/d Jane Net Delivery (location:444230).
16. The Station ESD Test at our Edmond Station is scheduled to begin October 15th, 2026 and return to service October 16th, 2026. The following locations will be affected: 0 dth/d Frontier (location: 41), 0 dth/d West Edmond (location: 444001), and 20,000 dth/d Edmond CD w/o OK (location: 449003).
17. The Station ESD Test at our Blackwell South station is scheduled to begin October 20th, 2026, and return to service October 21st, 2026. The following locations will be affected: 20,000 dth/d Edmond Blackwell (location:443800).
18. The Station ESD Test at our Blackwell North Station is scheduled to begin October 21st, 2026 and return to service October 22nd, 2026. The following customers will be affected: 230,000 dth/d Blackwell CS (location:445511).

The PSO Dashboard provides an interactive way to find and filter information related to the PSO items.

PSO Dashboard link: [Planned Service Outage](#)

PSO PDF: [PSO](#)

Scott Warren

Office: 270.852.4559

Cell: 270.302.6433

Julie Price

Office: 270.852.4556

Cell: 270.702.4261

Buster Ashley

Office: 270.852.4546

Cell: 270.314.1436